

WELL NO. HANSON TRUST 1-5B3
API NO. 43-013-30109
SEC. 05, T. 02S, R. 03W
DUCHESNE COUNTY, UTAH

NOTES FROM COVER ON OLD WELL FILE:

APPROVED IN ACCORDANCE WITH THE ORDER ISSUED IN CAUSE NO. 139-3/139-4,
2-18-72.

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

.....
.....
.....
.....

Checked by Chief
Approval Letter
Disapproval Letter

.....
2-18-72
.....

COMPLETION DATA:

Date Well Completed 11-29-72

W..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Patented

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Hansen Trust

9. Well No.

1-5B3

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk.
and Survey or AreaNE/4 NE/4 Section 5-
T 2S-R 3W

12. County or Parrish 13. State

Duchesne

Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator Shell Oil Company (Rocky Mountain Division Production)

Chevron Oil Company

3. Address of Operator

1700 Broadway, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1200' FNL and 1140' FEL

At proposed prod. zone

SUN/NE/NE

14. Distance in miles and direction from nearest town or post office*

1 1/2 miles SE of Altamont

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1200'

16. No. of acres in lease

767.40

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.No other wells
on lease

19. Proposed depth

13,920'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6086 GL (Ungraded)

22. Approx. date work will start*

3-4-72

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

*1140' from Section line

As per attached drilling prognosis and certified survey
plat.

Cmf

139-3/139-4 OK
6/24/71

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

J. C. Howell

Title

Division Operations Engr.

Date

February 16, 1972

(This space for Federal or State office use)

Permit No.

43-013-30109

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

DRILLING WELL PROGNOSIS

WELL NAME 1-5B3
 TYPE WELL Development
 FIELD/AREA Altamont

APPROX. LOCATION (SUBJECT TO SURVEY) NE¼ Section 5-T2S-R3W Duchesne County, Utah

EST. G. L. ELEVATION 6,100' PROJECTED TD 13,920' OBJECTIVE Wasatch

HOLE SIZE	CASING PROGRAM	LOGGING PROGRAMS	MAX DEV.	DEPTHS AND FORMATION TOPS	SPECIAL INSTRUCTIONS
17½	13 3/8		1°	Through boulders + 50' minimum 300'	SAMPLES: 30' 300'-7,000' 10' 7,000'-TD
12¼	9 5/8	Small rig to drill 6,300' & set 9 5/8 casing		TGR-1 5820 (+300)	CORES: -0-
		BHC/AC/GR/Cal	4°	6,300'	DST'S: -0-
8 5/8	7 5/8	7000 DIL		TGR-3 9540 (-3420)	DEVIATION CONTROL Dogleg severity to be less than 1½° per any 100' interval
		BHC/GR/AC/Cal		Transition Top 11,020 (-4900)	CEMENT See casing prognosis
		DIL	8°	No Red Beds Expected 11,600'	MUD 0-9,000' water 9,000'-11,000' water & gel 11,000'-TD weighted gel/water/chemical
6½	5½	SNP/GR		Lake Facies 12,220 (-6100)	See mud program for details
		2 man mud logging unit	10°	TD 13,920	

ORIGINATOR: LAP DATE 2/16/72

ENGINEERING APPROVAL:

PETROLEUM: DWS

OPERATIONS: JRS JCH

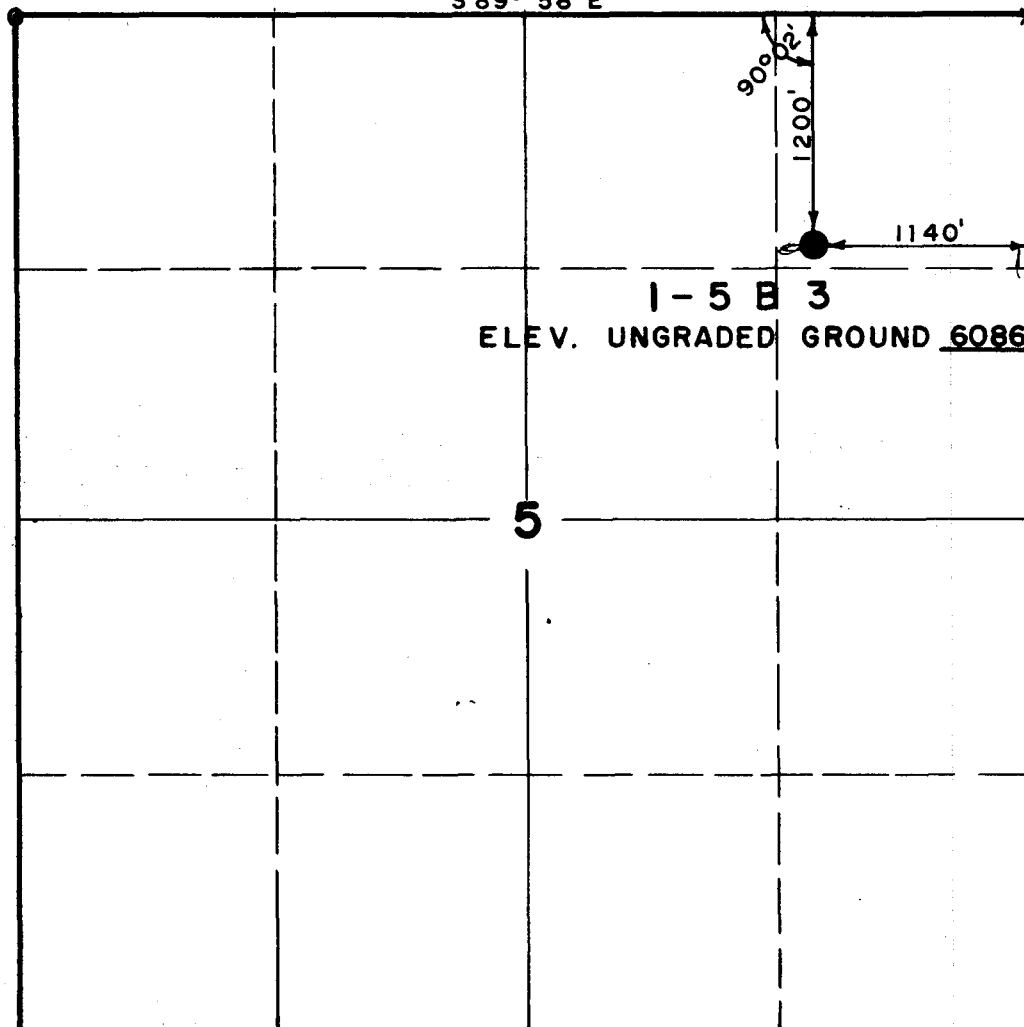
OPERATIONS APPROVAL:

V. F. Furry

DIV. DRILLING SUPT.

T2S, R3W, U.S.B. & M.

S 89° 58' E



X = Corners Located (Stone).
O = Corners re-established.

PROJECT

SHELL OIL COMPANY

Well location, 1-5 B 3, located as shown in the NE 1/4 NE 1/4 Section 5, T2S, R3W, U.S.B. & M., Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lane Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 25 Jan. 1972
PARTY G.S., M.T. & L.D.T.	REFERENCES G L O Plat
WEATHER Cool	FILE Shell Oil Co.

February 18, 1972

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: Shell-Tenneco-Oman 1-4B4
Sec. 4, T. 2 S, R. 4 W,
Shell-Chevron-Hansen Trust
1-5B3
Sec. 5, T. 2 S, R. 3 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4, dated June 24, 1971.

Please be advised that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the surface casing:

- (1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: (801) 328-5771

Shell Oil Company
February 18, 1972
Page Two

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The API numbers assigned to these wells are as follows:

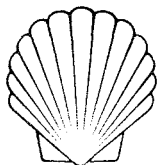
Oman #1-4B4: 43-013-30108

Hansen Trust #1-5B3: 43-013-30109

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR



SHELL OIL COMPANY

1700 BROADWAY
DENVER, COLORADO 80202

September 11, 1972

Subject: Request to Commingle Oil
Altamont Field
Duchesne County, Utah

Mr. Cleon B. Feight, Director
Utah Oil and Gas Conservation Commission
1588 West No. Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

This is a request for authorization to commingle treated oil in common storage facilities from wells in the Altamont Field, Duchesne County, Utah. The wells are the Rust 1-4B3, Powell 1-33A3, Lotridge Gates 1-3B3, Hansen Trust 1-5B3, and Bolton 1-9B3 located as shown on Figure No. 1. We have previously received your approval to commingle wells 1-4B3, 1-33A3, and 1-3B3 by your letter of July 10, 1972, and this request is to allow the addition of wells 1-5B3, and 1-9B3 to the central commingled battery. The following discussion outlines our proposed system to commingle.

The centralized facility with common tankage for the wells would be located near the Rust 1-4B3 well site. Figure No. 2 shows the proposed equipment layout at the central facility. The total, untreated production from each well flows to individual heater-treaters where the oil, gas and water is separated. The treated oil from the heater-treater will be continuously metered through a Lease Automatic Custody Transfer (LACT) type measuring system prior to flowing into common storage tanks. Tank bottom circulation (treating) from the storage tanks, is to a separate heater-treater to eliminate possible double metering of oil.

Our proposed metering system is shown in Figure No. 3. Treated oil from each lease heater-treater flows through a positive displacement (PD), temperature compensated meter. Samples are taken regularly, and stored in a pressurized container for use in determining the average B. S. and W. content and API oil gravity monthly as is the practice in LACT systems. The PD meter will be proved at least every three months by a method in accordance with API Standard 1101. The metering system for wells will be identical, and operated at approximately the same temperature and pressure. At the end of each month the total of all sales runs from common storage will be allocated back to the individual wells. This allocation will be based on meter readings, and corrective meter factors from the metering systems. We believe this system complies fully with Rule F-1 of the Oil and Gas Conservation Act, and will provide a reliable, accurate metering method.

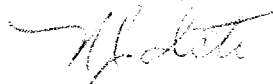
Mr. Cleon B. Feight, Director

2

We believe the proposed commingling method to be an accurate and effective means to permit commingling of treated oil from leases of differing royalty interest. Further, authorization to commingle will offer added incentive to consolidate production systems, thereby reducing both capital and operating costs, which in effect can increase ultimate recovery by allowing a lower economic production rate before abandonment.

We would appreciate your early approval of our request to commingle.

Yours very truly,



N. J. Isto
Division Production Manager
Rocky Mountain Division

GLS:mls

Attachments

bcc: Rocky Mountain Division
Division Land Manager
Division Legal Manager
Division Services Manager

LOCATION PLAT
CENTRALIZED PRODUCTION FACILITIES
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

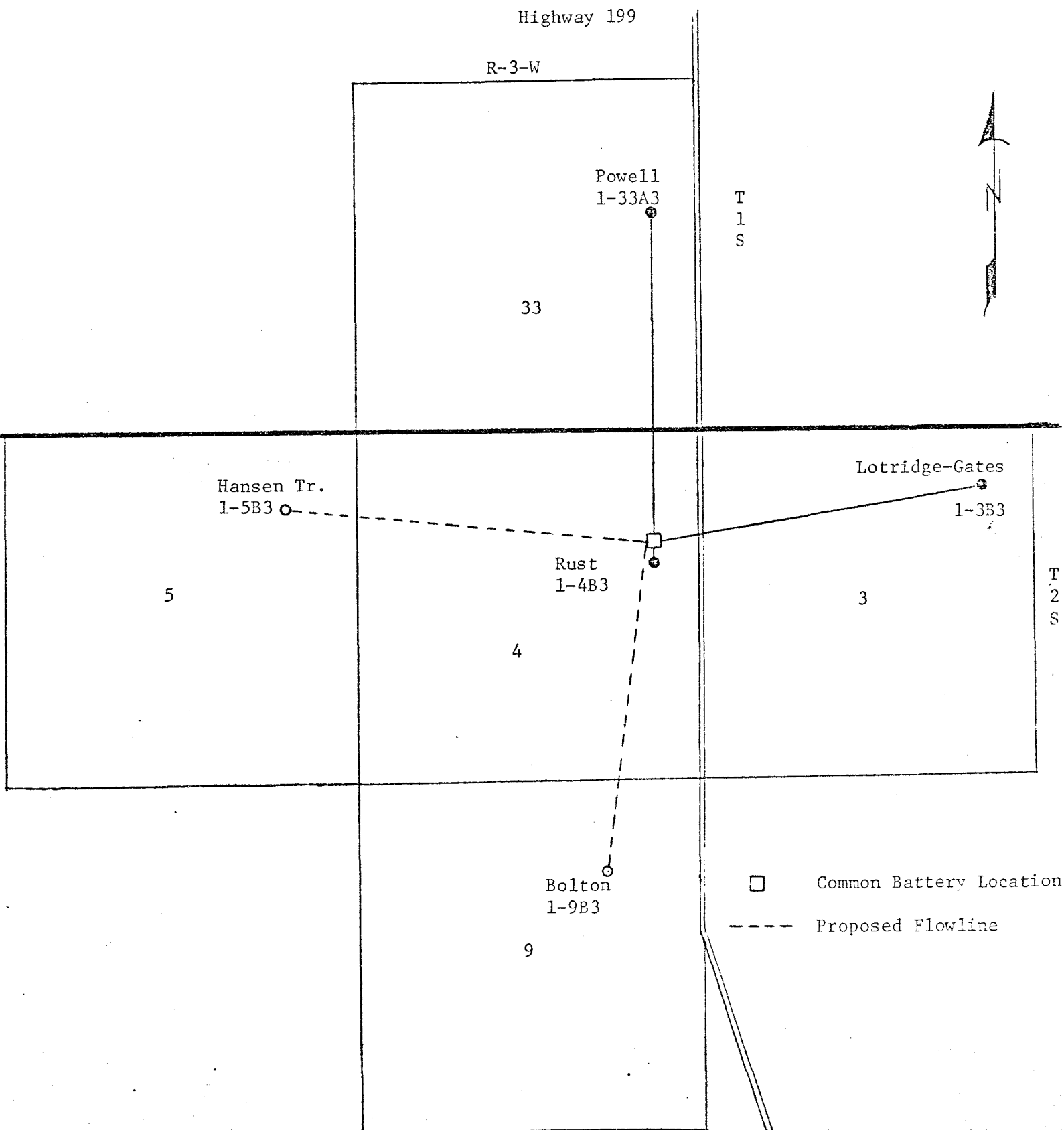


Figure I

FLOW DIAGRAM FOR PROPOSED
CENTRALIZED PRODUCTION FACILITIES
ALTAMONT FIELD, UTAH

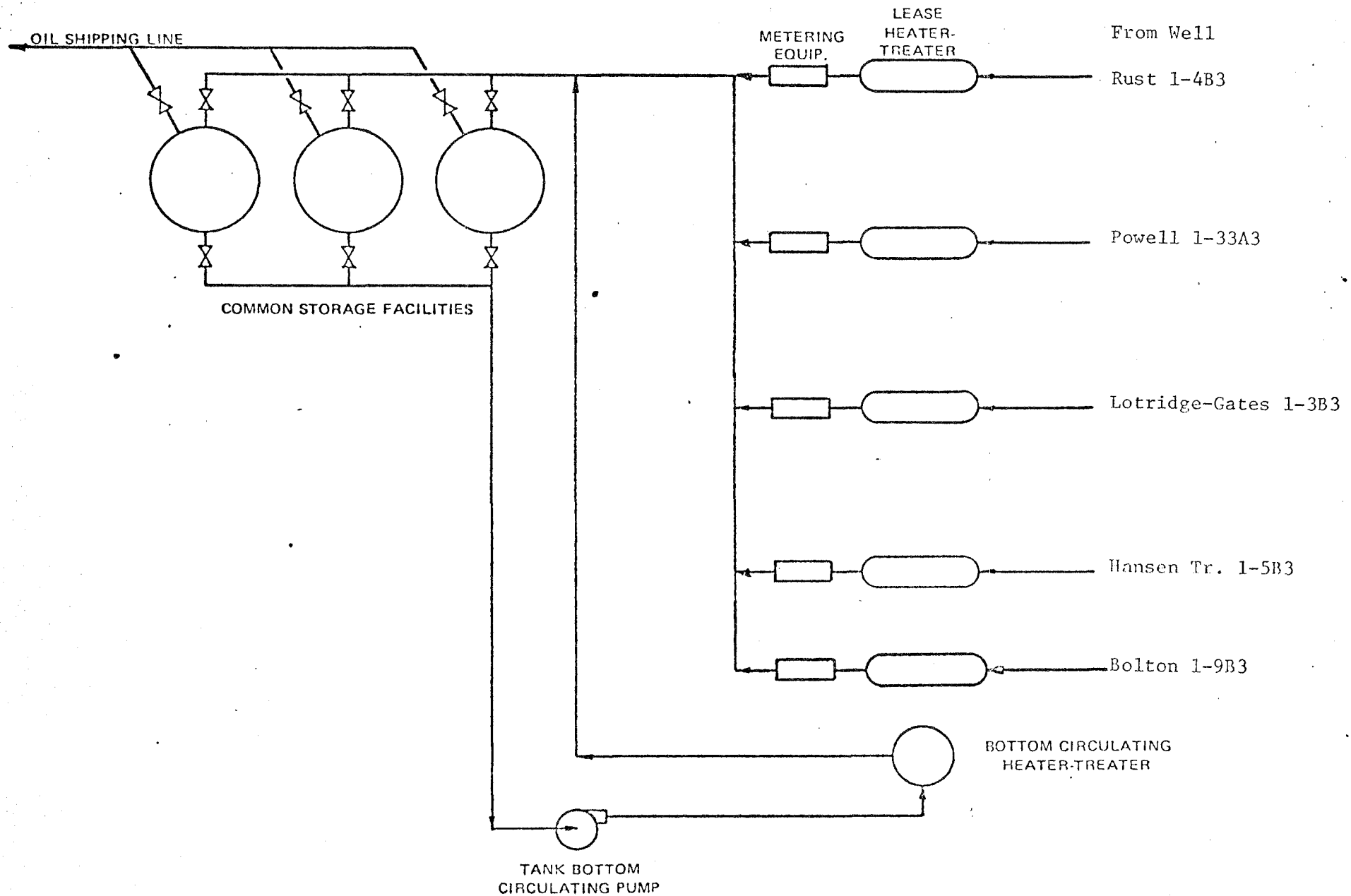
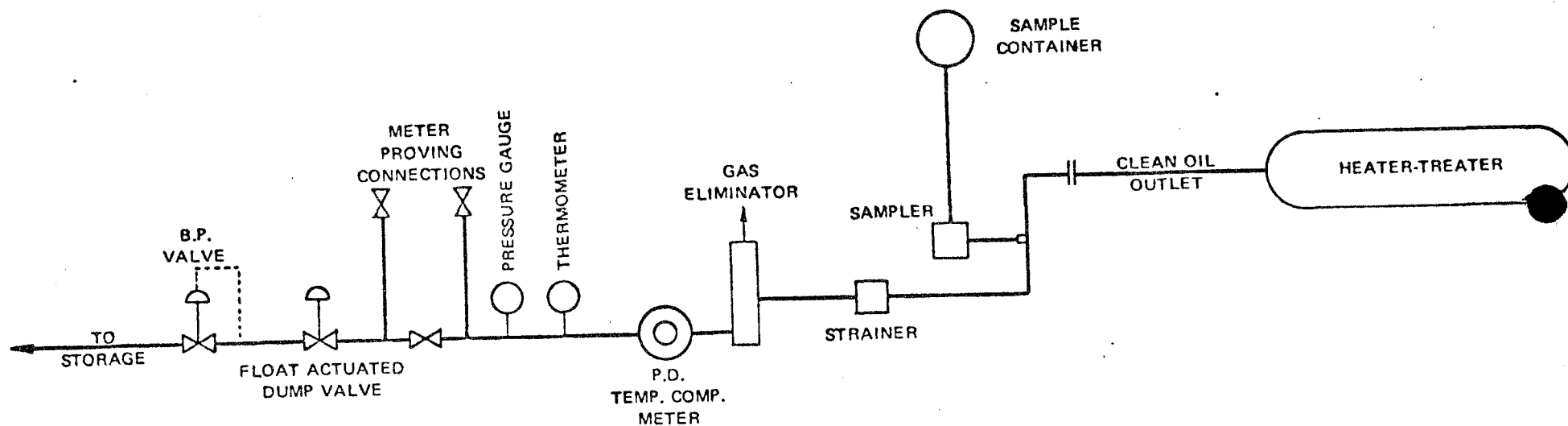


FIGURE 2

FLOW DIAGRAM
PROPOSED METERING EQUIPMENT
CENTRALIZED PRODUCTION FACILITIES
ALTAMONT FIELD, UTAH



September 15, 1972

Mr. N.J. Isto, Division Production Manager
Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: Shell-Farnsworth 1-12B5
Sec. 12, T. 2 S, R. 5 W,
✓ Shell-Hansen 1-5B3
Sec. 5, T. 2 S, R. 3 W,
Shell-Bolton 1-9B3
Sec. 9, T. 2 S, R. 3 W,
Duchesne County, Utah

Gentlemen:

Relative to your letters of September 11, 1972, please be advised that approval to commingle treated oil in common storage facilities from the above referred to wells is hereby granted.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO.		Patented	
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME			
Shell Oil Company (Rocky Mtn Div Production) Chevron Oil Company						8. FARM OR LEASE NAME			
3. ADDRESS OF OPERATOR						9. WELL NO.			
1700 Broadway, Denver, Colorado 80202						1-5B3			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT			
At surface 1200' FNL and 1140' FEL Sec 5						Altamont			
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA			
At total depth						NE/4 NE/4 Section 5- T 2S-R 3W			
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
43-013-30109				2-18-72		Duchesne		Utah	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*			19. ELEV. CASINGHEAD			
7-3-72	9-23-72	11 29-72	6100 GL, 6125 KB			25'			
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS		
14,130	14,065		→		Total				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE	
Wasatch, Flagstaff and No. Horn Transition perms 11,348-14,042								No	
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED	
CNL-FDC, DIL, BHCS-GR w/cal & CBL								yes	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
13 3/8"	68#	318'	17 1/2"	450 SX		0			
9 5/8"	40#	6,493'	12 1/4"	700 SX		0			
7"	26#	11,295'	8 3/4"	415 SX		0			
29. LINER RECORD					30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
5"	11,089	14,130	766						
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED								
As per attachments									
33.* PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
11-29-72		Flowing				Producing			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO		
12-10-72	24	10/64"	→	714	939	4	1315		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)			
4600	85	→	714	939	4	44.3°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY		
Used on rig, heater treaters and remainder flared									
35. LIST OF ATTACHMENTS									
Well Log and History, Csg and Cmtg Details									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <u>K.R. Jundt</u>			TITLE <u>Division Operations Engr.</u>				DATE <u>March 8, 1973</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Shell-Chevron-
Hanson Trust 1-5B3
(D)
14,150' Wasatch Test
5" liner @ 14,130'

TD 14,130. PB 14,065. SI. OIL WELL COMPLETE. On
4-hr test, well flowed 102 BO, no wtr and 150 MCF gas
on 10/64" chk w/4600 psi FTP and 80 psi CP. Well SI.
On 24-hr test ending 12/11/72, well flowed 714 BO and
4 BW w/939 MCF gas on 10/64" chk w/4600 psi FTP and
85 psi CP from the following Wasatch, Flagstaff and
North Horn Transition perfs: 11,348, 11,381, 11,395,
11,413, 11,459, 11,514, 11,535, 11,546, 11,561, 11,596,
11,611, 11,642, 11,651, 11,691, 11,713, 11,716, 11,766,
11,807, 11,849, 11,922, 11,926, 11,970, 11,983, 11,990,
12,043, 12,092, 12,096, 12,208, 12,238, 12,275, 12,318,
12,322, 12,456, 12,491, 12,514, 12,535, 12,546, 12,557,
12,591, 12,640, 12,748, 12,794, 12,824, 12,849, 12,940,
13,006, 13,063, 13,073, 13,103, 13,150, 13,197, 13,225,
13,232, 13,313, 13,362, 13,442, 13,454, 13,493, 13,532,
13,541, 13,609, 13,632, 13,685, 13,774, 13,815, 13,826,
13,840, 13,920, 13,927, 13,932 and 14,042.

Oil Gravity: 44.3° API @ 60°F.

Test Date: 12/10/72. Initial prod date: 11/29/72.

Elev: 6100 GL, 6125 KB

Log Tops: TGR-3	9,590 (-3465)
UPPER WASATCH TRANSITION	11,200 (-5075)
LOWER WASATCH TRANSITION	11,450 (-5325)
FLAGSTAFF	12,300 (-6175)
NORTH HORN TRANSITION	13,900 (-7775)

This was a routine development well.

FINAL REPORT. DEC 12 1972

UTE RESEARCH LABORATORIES

P. O. BOX 119

FORT DUCHESNE, UTAH 84028

PHONE 722-2254

WATER SAMPLE FOR CHEMICAL ANALYSIS

(Fill out top portion of page; all blanks must be filled in.)

SAMPLE COLLECTED FROM: (check one)

Stream

Spring

Well

City or Town water distribution system

Other (describe)

SEC 5-2S-3W

EXACT DESCRIPTION OF SAMPLING POINT:

Shell Oil Co.

Well 1-5-B3

Sample No. W-1255

STATE ENGINEER'S APPLICATION OR CLAIM NO.

SUPPLY OWNED BY:

PRESENT USE OF SUPPLY:

PROPOSED USE OF SUPPLY:

SAMPLE COLLECTED BY:

DATE:

REPORT RESULTS TO:

Address:

DO NOT WRITE BELOW DOUBLE LINE

Resistivity	1.01	OHM Meter	RESULTS OF ANALYSIS
Turbidity	0	Turbidity Units	
Conductivity	7000	Micromhos/cm	
pH	8.20		
Total Dissolved Solids	3960	mg/l	
Alkalinity(total) as CaCO ₃	1012	mg/l	
Aluminum as Al	0.03	mg/l	
Arsenic as As	.001	mg/l	
Barium as Ba	7.4	mg/l	
Bicarbonate as HCO ₃	1012	mg/l	
Boron as B	12.4	mg/l	
Cadmium as Cd	0	mg/l	
Calcium as Ca	27.0	mg/l	
Carbonate as CO ₃	0	mg/l	
Chloride as Cl	1459.4	mg/l	
Chromium(hexavalent) as Cr	0	mg/l	
Copper as Cu	0.02	mg/l	
Cyanide as CN		mg/l	
Fluoride as F	6.0	mg/l	
Hardness(total) as CaCO ₃	75.0	mg/l	
Hydroxide as OH	0	mg/l	

Iron (total) as Fe	0.20	mg/l
Iron in filtered sample as Fe	0.17	mg/l
Lead as Pb	0	mg/l
Magnesium as Mg	1.80	mg/l
Manganese as Mn	0.01	mg/l
Nitrate as NO ₃	0.42	mg/l
Phosphate as PO ₄	.0352	mg/l
Phenols as Phenol		mg/l
Potassium as K	12.0	mg/l
Selenium as Se		mg/l
Silica as SiO ₂		mg/l
Silver as Ag	0	mg/l
Sodium as Na	1900.0	mg/l
Sulfate as SO ₄	234	mg/l
Surfactant as LAS		mg/l
Zinc as Zn	0	mg/l

Sample received on 8-14-74

at Ft. Duchesne

Salt Lake City

Cash received with sample \$ none

DRILLING WELL PROGNOSIS

WELL NAME 1-5B3
 TYPE WELL Development
 FIELD/AREA Altamont

APPROX. LOCATION (SUBJECT TO SURVEY) NE $\frac{1}{4}$ Section 5-T2S-R3W Duchesne County, Utah

EST. G. L. ELEVATION 6,100' PROJECTED TD 13,920' OBJECTIVE Wasatch

HOLE SIZE	CASING PROGRAM	LOGGING PROGRAMS	MAX DEV.	DEPTHS AND FORMATION TOPS	SPECIAL INSTRUCTIONS
17 $\frac{1}{2}$	13 3/8		1°	Through boulders + 50' minimum 300'	SAMPLES: 30' 300'-7,000' 10' 7,000'-TD
12 $\frac{1}{4}$	9 5/8	Small rig to drill 6,300' & set 9 5/8 casing BHC/AC/GR/Cal		TGR-1 5820 (+300)	CORES: -0- DST'S: -0-
			4°	6,300'	DEVIATION CONTROL Dogleg severity to be less than 1 $\frac{1}{2}$ % per any 100' interval
8 5/8	7 5/8	7000 DIL BHC/GR/AC/Cal		TGR-3 9540 (-3420)	CEMENT See casing prognosis
				Transition Top 11,020 (-4900)	MUD
				No Red Beds Expected	0-9,000' water 9,000'-11,000' water & gel 11,000'-TD weighted gel/water/chemical
			8°	11,600'	
6 $\frac{1}{2}$	5 $\frac{1}{2}$	BHC/GR/AC/Cal DIL SNP/GR 2 man mud logging unit		Lake Facies 12,220 (-6100)	See mud program for details
			10°	TD 13,920	

ORIGINATOR: LAP DATE 2/16/72

ENGINEERING APPROVAL:

PETROLEUM: DWS

OPERATIONS: JRS JCH

OPERATIONS APPROVAL:

V. F. Furry

DIV. DRILLING SUPT.

NEW OIL WELL

SHELL OIL COMPANY-CHEVRON-

FROM: 7-3 - 12-12-72

LEASE HANSON TRUST

DIVISION ROCKY MOUNTAIN

COUNTY DUCHESNE

WELL NO.

ELEV

STATE

ALTAMONT

1-5B3

6125 KB

UTAH

JAN 16 1973

UTAHALTAMONT

Shell-Chevron

Hanson Trust 1-5B3

(D) Signal #10

13,920' Wasatch Test

"FR" 21/92/1/21: Drilling.

Located 1200' FNL and 1140' FEL, NE/4 NE/4 Section 5-T2S-R3W, Duchesne County, Utah. JUL 3 1972

Elev: 6086' GL (ungraded)

Shell's Share: 76.84331% (includes .14744% unleased interest)

Drilling Contractor: Signal Drilling Co.

The Hansen Trust 1-5B3 is a normal development well in the Altamont field.

Drld rathole and mousehole. Spudded well 6:00 AM, 7/3/72.

Shell-Chevron

Hanson Trust 1-5B3

(D) Signal #10

13,920' Wasatch Test

13-3/8" csg @ 318'

7/4: 318/92/2/297. Cementing csg. Dev: 1/4° @ 160 and 3/4° @ 318. Ran 8 jts 13-3/8" 68# K-55 ST&C csg (325') and set @ 318'. RU to cmt.

Mud: Wtr

7/5: 684/92/3/366. Drilling. Cmt'd 13-3/8" csg w/450 sx Class "G" w/3% CaCl₂. WOC 3/4 hr. Cut csg and welded on Bradenhead. Nipped up BOP's. Tested csg to 1000 psi. Drld cmt and shoe and started drlg fm. Mud: Wtr JUL 5 1972

Shell-Chevron

Hanson Trust 1-5B3

(D) Signal #10

13,920' Wasatch Test

13-3/8" csg @ 318'

1665/92/4/981. Drilling. Dev: 1/4° @ 1312'. Tripped for new bit @ 1338. JUL 6 1972

Mud: Wtr

Shell-Chevron

Hanson Trust 1-5B3

(D) Signal #10

13,920' Wasatch Test

13-3/8" csg @ 318'

2272/92/5/607. Drilling. Dev: 1/2° at 1706. Tripped for bit and picked up jars. Packed swivel. JUL 7 1972

Mud: wtr.

Shell-Chevron

Hanson Trust 1-5B3

(D) Signal #10

13,920' Wasatch Test

13-3/8" csg @ 318'

7/8: 2743/95/6/471. Drilling. Dev: 3/4° @ 2530.

Mud: Wtr

7/9: 3106/95/7/363 Drilling. JUL 10 1972

Mud: Wtr

7/10: 3606/95/8/500. Drilling. Dev: 1° @ 3145

Mud: Wtr

Shell-Chevron
Hanson Trust 1-5B3
(D) Signal #10
13,920' Wasatch Test
13-3/8" csg @ 318'

4091/95/9/485. Drilling. Dev: $1/2^{\circ}$ @ 3638'. Tight
hole on trip for bit @ 3656 - also tight connection.
Mud: Wtr JUL 11 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Signal #10
13,920' Wasatch Test
13-3/8" csg @ 318'

4443/95/10/352. Drilling. Dev: $1/2^{\circ}$ @ 4141.
Mud: Wtr JUL 12 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Signal #10
13,920' Wasatch Test
13-3/8" csg @ 318'

4720/95/11/277. Drilling. Washed to btm. Tripped
for new bit. Dev: $1/2^{\circ}$ @ 4485'.
Mud: Wtr JUL 13 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Signal #10
13,920' Wasatch Test
13-3/8" csg @ 318'

4991/95/12/271. Drilling. Dev: $1/2^{\circ}$ @ 4735'.
Tripped for new bit @ 4764'. JUL 14 1972
Mud: Wtr

Shell-Chevron
Hanson Trust 1-5B3
(D) Signal #10
13,920' Wasatch Test
13-3/8" csg @ 318'

7/15: 5350/95/13/359. Drilling.
Mud: Wtr

7/16: 5745/95/14/395. Repairing pump.
Mud: Wtr

7/17: 5850/95/15/105. Drilling. Dev: $1/4^{\circ}$ @ 5800'.
Tripped for new bit @ 5813. Mixed mud and LCM. Lost
800± bbls mud. SLM: 5781.05 = 5780.84 (no correction).
Mud: 8.5 x 32 JUL 17 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Signal #10
13,920' Wasatch Test
13-3/8" csg @ 318'

6058/95/16/208. Drilling. JUL 18 1972.
Mud: 8.6 x 30

Shell-Chevron
Hanson Trust 1-5B3
(D) Signal #10
13,920' Wasatch Test
13-3/8" csg @ 318'

6271/95/17/213. Drilling.
Mud: 8.5 x 30 JUL 19 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Signal #10
13,920' Wasatch Test
13-3/8" csg @ 318'

6466/95/18/195. Drilling.
Mud: 8.5 x 30 JUL 20 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D) Signal #10
13,920' Wasatch Test
13-3/8" csg @ 318'

6500/95/19/34. Running 9-5/8" csg. Dev: 1 1/2" @
6500'. Circ and cleaned 250' to btm. Laid down
DP and DC's. JUL 21 1972
Mud: 8.8 x 45-50

Shell-Chevron-
Hanson Trust 1-5B3
(D)
13,920' Wasatch Test
9 5/8" csg at 6493'

6500/95/20/0 MORT. Ran 151 jts (6505') 9 5/8" 40#
K-55 ST&C csg. Circ through 60' of fill on btm. Cmt'd
w/450 sx Class "G", 2% gel, followed by 250 sx Class
"G", 3% salt retarded. Slurry - 16.0 ppg. Used top
and btm plugs. Csg stuck while reciprocating at 6493,
7' off btm. Bumped plug w/1800 psi, float held ok.
Dropped slips. Picked up BOP's, cut csg and nipped
down BOP's. Installed AP spool and tested to 2,000 psi.
Released rig 8 PM 7/21/72/ (RDUFA) JUL 24 1972

Shell-Chevron
Hanson Trust 1-5B3
(D)
13,920' Wasatch Test
9-5/8" csg @ 6493'

TD 6500. (RRD 7/24/72). Cmt'd down 9-5/8" x 13-3/8"
annulus w/300 sx lt wt cmt. Final press 300 psi and
static after job. Washed out lines and valves.
(RDUFA) JUL 26 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
9-5/8" csg @ 6493'

7/31: TD 6500. (RRD 7/26/72). Testing BOP's. Nipped
up BOP's and started testing same. JUL 31 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
9-5/8" csg @ 6493'

6515/95/21/15. Drilling. Picked up DC's and DP.
Drld cmt and FC. Top of cmt @ 6383. Tested csg to
2000 psi. AUG 1 1972
Mud: wtr

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
9-5/8" csg @ 6493'

6795/95/22/280. Tripping in w/bit. Dev: 1 1/2" @ 6795.
Mud: Wtr AUG 2 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
9-5/8" csg @ 6493'

7295/95/23/500. Drilling.
Mud: Wtr AUG 3 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
9-5/8" csg @ 6493'

7822/95/24/527. Drilling.
Mud: Wtr AUG 4 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
9-5/8" csg @ 6493'

8/5: 8116/95/25/294. Drilling. Dev: 2° @ 7893'.
Tripped for new bit @ 7893'.

Mud: Wtr

8/6: 8421/95/26/305. Drilling. Dev: 2½° @ 8275'.
Changed out BHA. Washed to btm.

Mud: Wtr

8/7: 8862/95/27/441. Drilling.

Mud: Wtr

AUG 7 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
9-5/8" csg @ 6493'

9486/95/28/624. Drilling. AUG 8 1972
Mud: Wtr

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
9-5/8" csg @ 6493'

10,000/95/29/514. Pulling out of hole.
Mud: Wtr AUG 9 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
9-5/8" csg @ 6493'

10,361/95/30/361. Drilling. Dev: 3½° @ 10,014'.
Background gas: 50 units. AUG 10 1972
Mud: Wtr

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
9-5/8" csg @ 6493'

10,700/95/31/339. Drilling. Mudded up @ 10,665. Cut
drlg rate 50+%. Background gas: 40 units. AUG 11 1972
Mud: 9.1 x 33

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
9-5/8" csg @ 6493'

8/12: 10,949/95/32/249. Drilling. Background gas:
160 units. Connection gas: 300 units.

Mud: 9.2 x 32 x 12

8/13: 11,074/95/33/125. Drilling. Tripped for new
bit @ 11,067 and picked up new HW DP. Dev: 2-3/4" @
11,050'. Background gas: 300 units. Connection gas:
150 units. Trip gas: 500 units. Background gas before
trip: 75 units.

Mud: (gradient .483) 9.3 x 32 x 8

8/14: 11,161/95/34/87. Circ thru chk. Drld to 11,137.
Had gas show @ sfc, blowing over bell nipple. Closed
in w/no press. Pmpd out bubble. Drld to 11,161. Had
gas show @ sfc blowing over bell nipple. Incr mud wt
to 9.6 ppg. Well still flowed. Incr mud to 9.9 ppg.
Circ thru chk. Mud cut to 8.4, then incr to 10.2 ppg.
Max gas: 950 units.

Mud: 10.2 x 43 x 6.8 (6% oil)

AUG 14 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
9-5/8" csg @ 6493'

11,161/95/35/0. Well on chk. With well on chk for 22
hrs, built mud wt from 10.2 to 10.8 ppg. Mud came back,
cut from 1 to 2 ppg. Attempted to circ thru FL. Built
mud wt to 11.2 ppg and circ thru chk. Max gas: 1200
units. Avg background gas: 600 units. Lost 120 bbls
mud. Mud now cut to 9.5 ppg. Note: Oil content incr
5% last 24 hrs.

Mud: (gradient .582) 11.2 x 49 x 8.2 (11% oil)

AUG 15 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
9-5/8" csg @ 6493'

11,172/95/36/11. Drilling. Circ thru chk 20 1/2 hrs, incr
mud wt from 10.8 to 11.8 ppg. Reamed from 11,141-11,161
and drld from 11,161-11,172. Attempted to drill w/11.6
ppg mud - mud coming back cut 1 ppg. SI well and incr
mud to 11.8 ppg. Lost 140 bbls mud. Oil content incr
1%. Background gas: 250 units. Max gas: 1050 units.

Mud: 11.8 x 52 x 6 (12% oil) AUG 16 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
9-5/8" csg @ 6493'

11,263/95/37/91. Drilling. Lost 53 bbls mud last 24
hrs, losing 12 B/H at report time. Connection gas:
600 units. Background gas: 90 units.

Mud: (gradient .625) 12.0 x 50 x 5.6 (4% LCM) (11% oil)

AUG 17 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
9-5/8" csg @ 6493'

11,296/95/38/33. Prep to short trip to log and run csg.
Changed bits @ 11,278 and 11,296.

Mud: (gradient .625) 12 x 50 x 5.4 (4% LCM) (11% oil)

AUG 18 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
7" csg at 11,295'

8/19: 11,298/95/39/2 Logging. Made 27 std wiper trip and ran back to btm. Circ btms up, rec 650 units gas. Cut mud to 11.6 ppg. Had 60 units background gas before trip.

Mud: (gradient .625) 12 x 50

8/20: 11,298/95/40/0 Installing 7" csg rams. Finished logging. Circ 650 units gas in btms up after logging. Circ at 8500', staged in hole and washed to btm. Circ and cond mud $4\frac{1}{2}$ hrs. Laid down DP, DC and kelly. Background gas - 60 to 120 units.

Mud: (gradient .630) 12.1 x 60

8/21: 11,298/95/41/0 Landing 7" csg. Changed out rams. Cond mud - lost 150 bbls. Ran 255 jts 7" 26# S-95 LT&C csg (11,308') and cmtd w/200 sx Class "G", 1% D-31, 1% R-5, followed by 215 sx Class "G", 1% CFR-2, .2% HR-4. Wt - 12.1#/gal. Mixing complete - 23 minutes. Displaced w/435 bbls mud w/no returns. Max press - 800 psi. Wt 15.9. Plug down 12:30 PM w/1700 psi. CIP 12:30 PM 8/20/72. Bled back 1/2 bbl. Howco shoe at 11,295.

Mud: (gradient .620) 12.1 x 52 AUG 21 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
7" csg @ 11,295'

11,298/95/42/0. Picking up 3½" DP. Nippled up BOP's and tested same.

AUG 22 1972

Mud: (gradient .620) 12.1 x 55

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
7" csg @ 11,295'

11,298/95/43/0. RU Welex. Finished picking up 3½" DP. Drld cmt and FC, finding top of cmt @ 11,152. Press tested csg to 3500 psi for 15 min, OK. Circ btms up and tripped out to log. RU McC for logs - unsuccessful. RD McC.

Mud: (gradient .620) 12.1 x 47 x 5.3 AUG 23 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
7" csg @ 11,295'

11,370/95/44/72. Drilling. CBL indicated good bonding for 200'+ on btm, then stringers.

Mud: (gradient .654) 12.2 x 46 x 72 (2% oil) AUG 24 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
7" csg @ 11,295'

11,526/95/45/156. Drilling. Background gas: 40 units. Connection gas: 50-100 units.

Mud: (gradient .660) 12.7 x 46 x 6.4 (2% oil) AUG 25 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
7" csg @ 11,295'

8/26: 11,620/95/46/94. Drilling. Background gas: 10 units. Connection gas: 20 units.

Mud: (gradient .700) 13.5 x 52 x 7.2 (2% oil)

8/27: 11,664/95/47/44. Repacking swivel. On btms up from 11,652, gas incr from 10 units to 660 units. Cut mud wt from 13.6 to 13.4 ppg. Gas dropped to 50 units before trip.

Mud: (gradient .715) 13.8 x 50 x 7.6 (2% oil)

8/28: 11,769/95/48/105. Drilling. Background gas: 20 units. Connection gas: 50 units.

Mud: (gradient .727) 14.0 x 52 x 6.4 (2% oil) AUG 28 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
7" csg @ 11,295'

11,870/95/49/101. Drilling. Background gas: 8 units. Connection gas: 14 units.

Mud: (gradient .750) 14.4 x 54 x 6.6

AUG 24 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
7" csg @ 11,295'

11,955/95/50/85. Drilling. Background gas: 10 units. Connection gas: 15 units.

Mud: (gradient .753) 14.5 x 52 x 6.0

AUG 30 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
7" csg @ 11,295'

12,014/95/51/59. Drilling. Tripped to change out BHA. Magnafluxed HW DP and BHA. Circ @ 11,250. Reamed 95' to btm - no fill or torque. Trip gas: 552 units. Background gas: 10 units. Connection gas: 20 units.

Mud: (gradient .750) 14.4 x 54 x 6.8

AUG 31 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
7" csg @ 11,295'

12,014/95/52/56. Drilling. Circ 30 min. Tested BOP's. Tripped for new bit. Trip gas: 620 units. Background gas: 10 units.

Mud: 14.7 x 49 x 6

SEP 1 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
7" csg @ 11,295'

9/2: 12,155/95/53/141. Tripping for bit.

Mud: (gradient .770) 14.8 x 49 x 6.2

9/3: 12,239/95/54/84. Drilling. Finished tripping in w/bit #12. Trip gas: 400 units. Background gas: 10 units.

Mud: (gradient .770) 14.8 x 50 x 5.8

9/4: 12,325/95/55/90. Drilling. Background gas: 10 units. Downtime gas: 200 units.

Mud: (gradient .785) 15.1 x 51 x 6.0

SEP 5 1972

9/5: 12,408/95/56/79. Drilling.

Mud: (gradient .790) 15.2 x 52 x 5.8

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
7" csg @ 11,295'

12,496/95/57/88. Drilling. Background gas: 12 units.
Max gas: 30 units. SEP 6 1972
Mud: (gradient .790) 15.2+ x 52 x 5.8

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
7" csg @ 11,295'

12,594/95/58/98. Drilling. Lost 30 bbls mud @ 2 B/H @
12,545-550. Background gas: 5 units. Connection gas:
30 units. SEP 7 1972
Mud: (gradient .795) 15.3 x 54 x 5.4

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
7" csg @ 11,295'

12,645/95/59/51. Drilling. Tested BOP's. Background
gas: 20 units. Trip gas: 960 units. Changed bit @
12,615'. SEP 8 1972
Mud: (gradient .800) 15.4 x 52 x 5.6

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' wasatch Test
7" csg @ 11,295'

9/9: 12,820/95/60/175. Drilling. Lost 50 bbls mud @
12,720. Background gas: 4 units. Connection gas: 25
units.
Mud: (gradient .820) 15.7 x 53 x 5.4
9/10: 12,975/95/61/155. Drilling. Lost 20 bbls mud.
Mud: 15.7 x 54 x 5.4
9/11: 13,085/95/62/110. Pulling out of hole. Made 10-
std short trip. Circ 5 hrs. SEP 11 1972
Mud: 15.7 x 44 x 5.2

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
7" csg @ 11,295'

13,125/95/63/40. Coring. Finished pulling out of
hole. Made SLM - no correction. Ran core bbl. Washed
to btm and circ. Cored 13,085-13,125. Background gas:
5 units. Trip gas: 210 units. SEP 12 1972
Mud: 15.8 x 54 x 5.2

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
7" csg @ 11,295'

13,175/95/64/50. Coring. Cored to 13,145 and pulled
out of hole w/core bbl, rec 60' of core. Ran core bbl
and circ off btm and cored from 13,145-13,175. Back-
ground gas: 5 units. Trip gas: 150 units.
Mud: 15.8 x 59 x 5 SEP 13 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
7" csg @ 11,295'

13,235/95/65/60. Coring. Cored to 13,205, cutting
and rec 60'. Circ 15 min and started coring. Trip
gas: 210 units. Background gas: 10 units.
Mud: 15.7 x 49 x 4.8 SEP 14 1972

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
7" csg @ 11,295'

13,312/95/66/77. Drilling. Cored from 13,235-265, cutting and rec 30'. Went in hole w/15 jts wt pipe to 11,300 and broke circ. Trip gas: 288 units. Background gas: 6 units. SEP 15 1972
Mud: 15.7 x 49 x 5.0

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
7" csg @ 11,295'

9/16: 13,482/95/67/170. Drilling. Background gas: 10 units; connection gas: 15 units.

Mud: 15.7 x 50 x 5.0

9/17: 13,650/95/68/168. Drilling. Background gas: 8 units; connection gas: 20 units. No mud loss. SEP 18 1972

Mud: 15.7 x 50 x 5.8

9/18: 13,800/95/69/150. Short tripping, prep to core. Background gas: 5 units; connection gas: 10 units.

Mud: 15.7 x 51 x 6.0

Recap of cores: #1 - 13,085-13,145 (cut and rec 60')
#2 - 13,145-13,205 (cut and rec 60')
#3 - 13,205-13,235 (cut and rec 30')

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
13,920' Wasatch Test
7" csg @ 11,295'

13,800/95/70/0. Fishing; going in hole w/taper tap. Short tripped to 7" shoe. Tripped out, leaving dia stab and bit on btm - pin snapped off. Circ 6½ hrs, one round for core and one round for fish. Fishing w/short skirted overshot - up inside but won't take hole. Background gas: 10 units. Trip gas w/overshot: 330 units (5 min). SEP 19 1972
Mud: 15.7 x 48 x 5.4

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
15,000' Wasatch Test
7" csg @ 11,295'

13,814/95/71/14. Lost circ. Fished 30 min. Circ 3¼ hrs prior to pulling fish. Tripped in w/core bbl and cored 14' before losing circ @ 13,814. Lost 200 bbls mud. Sptd LCM pill and pulled to shoe, WO hole to heal. Background gas: 10 units. Trip gas: 320 units - 3 min. SEP 20 1972
Mud: 15.7 x 52 x 5.6

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
15,000' Wasatch Test
7" csg @ 11,295'

13,817/95/72/3. Staging to btm - 16 stds off btm. Cut 3' core. Mixed LCM pill and tripped to shoe. Built vol and tripped out w/core - wet. Staged back in hole, breaking circ @ 11,640 w/full returns. Lost 520 bbls mud @ 13,815. Cut total of 17' of core, rec 16.5' shale. SEP 21 1972
Mud: 15.6 x 58 x 5.2 (7% LCM)

Shell-Chevron
Hanson Trust 1-5B3
(D) Brinkerhoff #54
15,000' Wasatch Test
7" csg at 11,295'

13,920/95/73/103 Drilling. Staged to btm and broke circ. Washed and reamed 115'. Hole took approx 1½-2 B/H for 8 hrs but healed. SEP 22 1972
Background gas - 10 units
Connection gas - 50 units
Mud: 15.6 x 52 x 4.8 (LCM 6%)

Shell-Chevron-
Hanson Trust 1-5B3
(D) Brinkerhoff #54
15,000' Wasatch Test
7" csg @ 11,295'

9/23: 14,060/95/74/140. Drilling. Background gas:
15 units. Connection gas: 50 units.
Mud: (gradient .810) 15.6 x 49 x 5.6 (4% LCM)
9/24: 14,130/95/75/70. Logging. CNL/FDC failed.
Circ btms up after 10-std wiper run. Background gas:
12 units. Trip gas: 450 units.
Mud: 15.6+ x 52 x 4.8 (2% LCM)
9/25: 14,130/95/76/0. Logging. Stuck from 12,700 to
TD, working loose. Circ 3½ hrs. Background gas: 8
units. Trip gas: 850 units (3 min).
Mud: (gradient .810) 15.6+ x 54 x 4.8 (2% LCM) SEP 25 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D) Brinkerhoff #54
15,000' Wasatch Test
7" csg @ 11,295'

14,130/95/77/0. CO and logging. Ran DIL, Sonic GR w/cal
and CNL/FDC from 14,130 to 11,295. (DIL and CNL/FDC not
suitable for evaluation).
Mud: (gradient .810) 15.6+ x 54 x 4.8 (2% LCM) SEP 26 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D) Brinkerhoff #54
15,000' Wasatch Test
7" csg @ 11,295'

14,130/95/78/0. RU to run 5" liner. Reran DIL and
CNL/FDC from 14,130-11,295. Circ 4 hrs. Trip gas:
220 units.
Mud: (gradient .810) 15.5 x 58 x 5.4 SEP 27 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D) Brinkerhoff #54
15,000' Wasatch Test
5" liner @ 14,130'

14,130/95/79/0. Tripping in w/bit to drill cmt. Ran
15 jts S00-95 and 57 jts N-80 (total of 72 jts) 5" 18#
liner. Ran rabbit thru each std and tagged btm @ 14,133.
Circ hole clean before cmtg w/full returns. Cmtd liner
w/766 sx Class "G" w/1% D-31 and 1% R-5 w/full returns.
Csg shoe @ 14,130, FC @ 14,004. Top of hanger @ 11,089.
CIP @ 12 PM. Bumped plug w/3000 psi w/127 bbls mud.
Mud: (gradient .810) 15.5 x 58 x 5.4 SEP 28 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D) Brinkerhoff #54
15,000' Wasatch Test
5" liner @ 14,130'

14,130/95/80/0. Drilling cmt @ 10,600. Tripped in hole
w/bit, tagging top of cmt @ 10,091. Laid down 36 jts DP
and drld firm cmt from 10,091-10,600.
Mud: (gradient .810) 15.5 x 64 x 7.4 SEP 29 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D) Brinkerhoff #54
15,000' Wasatch Test
5" liner @ 14,130'

9/30: 14,130/95/81/0. Tripping in w/4-1/8" mill to CO liner. Drld cmt to top of liner hanger. Circ and tested liner lap to 1200 psi, OK. Slugged pipe and pulled out of hole. DO hanger and tested hanger to 1200 psi.

Mud: (gradient .810) 15.5 x 64 x 8.4

10/1: 14,130/95/82/0. PBTD 14,070. Going in hole to inflow test liner lap. Tagged FC and DO same and hd cmt to 14,070. Circ hole clean. Tested liner to 1200 psi, OK. Pulled mill, standing tbg in derrick. Made up Hal RTTS tool and started in hole.

Mud: (gradient .810) 15.5 x 64 x 7.4

10/2: 14,130/95/83/0. PBTD 14,070. Laying down DP. Finished running RTTS to 10,000. Displaced w/wtr and performed inflow test for 30 min, OK. Pulled to 7600' and tested annulus to 2500 psi for 15 min, OK. Pulled to 4000' and tested annulus to 3800 psi, OK. Pulled to 300' and tested annulus to 5000 psi, OK. Pulled out of hole and laid down tools. Went in w/tbg and DP and started laying down same. OCT 2 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D)
14,130' Wasatch Test
5" liner @ 14,130'

14,130/95/84/0. PBTD 14,070. RDRT. Laid down DP. Nipped down BOP's and installed tbg spool and tree. Released rig @ 12 midnight, 10/2/72. (RDUFA) OCT 3 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D) Western Oilwell
14,130' Wasatch Test
5" liner @ 14,130'

TD 14,130. PB 14,070. (RRD 10/3/72). Prep to test BOP's. MI&RU Western Oilwell Service rig #17 on 10/9. Installed 5 1/2" donut w/BPV. Removed tree. Installed 10" 5000 psi BOP. OCT 10 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D) Western Oilwell
14,130' Wasatch Test
5" liner @ 14,130'

TD 14,130. PB 14,070. Running tbg w/scraper and jk mill. Press tested BOP's to 5000 psi for 15 min, OK. Removed BPV and started running tbg w/4-1/8" OD jk mill on btm and 7" csg scraper 3058' above mill. OCT 11 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D) Western Oilwell
14,130' Wasatch Test
5" liner @ 14,130'

TD 14,130. PB 14,060. Pulling tbg, scraper and jk mill. Finished pulling tbg w/jk mill and csg scraper. Tagged PBTD @ 14,060 (tbg measurement). Circ mud out of hole w/FW until returns were clean. SI 1 hr to observe for flowback - none. Press tested csg to 4000 psi for 15 min, OK. Sptd 64 bbls 2% salt wtr on btm and started pulling tbg. OCT 12 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D) Western Oilwell
14,130' Wasatch Test
5" liner @ 14,130'

TD 14,130. PB 14,065. Prep to set Model "D" pkr. Finished pulling tbg, scraper and jk mill. RU McC. Press tested lubricator to 3500 psi, OK. McC unable to go below 1617' due to faulty WL which would not go through grease head. RD and released McC. RU OWP and tested lubricator to 3500 psi, OK. Ran CBL from PBTD to 8230. Excellent bonding from 14,065-13,600, good bonding from 13,600-8230. Ran PDC and VDL logs from 14,065-8230. WL PBTD @ 14,065. OCT 13 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D)
14,130' Wasatch Test
5" liner @ 14,130'

TD 14,130. PB 14,065.

10/14: Prep to run prod eqmt. Ran Baker Model "D" prod pkr on OWP WL, setting pkr @ 10,810. RD and released OWP. RU Parrish csg crew. Changed from 2-7/8" to 5-1/2" pipe rams in BOP. Tested BOP to 4000 psi for 10 min, OK. Ran 104 jts 5 1/2" heat string (4460'), landing on donut and locking in. Installed 5 1/2" BPV, removed BOP, installed tbg hanger spool and 10" 5000 BOP. Changed pipe rams from 5-1/2" to 2-7/8". Removed 5 1/2" BPV, installed test plug and tested tbg hanger, spool, pipe and blind rams to 5000 psi for 15 min, OK. Removed test plug.

10/15: Prep to RD Western Oilwell Service. Ran prod eqmt as follows: 10' 2-7/8" nonperf'd prod tube, Baker anchor tbg seal assembly w/two seal units, Baker Model "EL" on-off tool w/Otis 2.313' "N" nipple, 102' 2-7/8" EUE N-80 tbg consisting of 3 jts plus one 10' sub w/cent, Merla mandrel #9-119 w/dummy in place, 169 jts N-80 EUE 8rd 2-7/8" tbg totaling 5500', Merla mandrel #9-114 w/dummy in place, 178 jts 2-7/8" EUE N-80 8rd tbg plus one 10' and one 2' tbg sub totaling 5494'. Spaced out tbg to land w/zero wt on pkr. Displaced hole w/FW containing 13 qts of M-15C/50 BW and 20# 3601/200 BW. Pmpd total of 600 bbls FW. Trtd wtr displaced out of tbg w/2% salt wtr. All fluid preheated to 125°F. Landed tbg on donut and locked in. Press tested tbg to 7500 psi for 1 hr w/press dropping 400 psi in 1 hr. Press remained at 7100 psi for add'l 30 min. Released press, installed BPV, removed BOP, installed tree, removed BPV, installed test plug and tested tree to 10,500 psi, OK. Removed test plug.

10/16: Prep to perf. Released Western Oilwell rig @ 12 noon, 10/15/72. OCT 16 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D)
14,130' Wasatch Test
5" liner @ 14,130'

TD 14,130. PB 14,065. Perforating. RU OWP and perf'd one hole w/2" steel tube carrier gun w/JRC-DP sidewinder jets at each of the following intervals: 11,348, 11,381, 11,395, 11,413, 11,459, 11,514, 11,535, 11,546, 11,561, 11,596, 11,611, 11,642, 11,651, 11,691, 11,713, 11,716, 11,766, 11,807, 11,849, 11,922, 11,926, 11,970, 11,983, 11,990, 12,043, 12,092, 12,096, 12,208, 12,238, and 12,275. OCT 17 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D)
14,130' Wasatch Test
5" liner @ 14,130'

TD 14,130. PB 14,065. Prep to AT. Perf'd one hole at each of the following depths w/2" steel carrier gun w/JRC-DP Sidewinder jets: 12,318, 12,322, 12,456, 12,491, 12,514, 12,535, 12,546, 12,557, 12,591, 12,640, 12,748, 12,794, 12,824, 12,849, 12,940, 13,006, 13,063, 13,073, 13,103, 13,150, 13,197, 13,225, 13,232, 13,313, 13,362, 13,442, 13,454, 13,493, 13,532, 13,541, 13,609, 13,632, 13,685, 13,774, 13,815, 13,826, 13,840, 13,920, 13,927, 13,932, and 14,042. All perfs OCT 18 1972 refer to BHC-GR w/cal dated 9/25/72. SIWHP after perforating 3840 psi. RD&MO OWP. MI&RU B-J to AT.

Shell-Chevron-
Hanson Trust 1-5B3
(D)
14,130' Wasatch Test
5" liner @ 14,130'

TD 14,130. PB 14,065. Prep to flow to pit. SITP @ 7 AM, 10/18: 4300 psi. AT gross perfs 11,348-14,042 w/45,000 gal 15% B-J HCl containing 20# G-5, 3 gal C-15, 3# G-7 and 3 gal J-22/1000 gal acid. Flushed w/5500 gal FW containing 165# NaCl w/30# G-5/1000 gal. Used total of eighty-five 7/8" OD phenolic balls (1.4 sp gravity). Preheated all fluid to 90°F. Held 3500 psi on csg during job. Press tested all lines and eqmt to 10,500 psi, held OK. Established inj rate of 3 B/M @ 6000 psi. Started pmpg acid @ 9:12 AM. Had fair ball action throughout job. Did not ball out. Max press 9500 psi, min 7600 psi, avg 9000 psi. Max rate 11.75 B/M, min 8.75 B/M, avg 10 B/M. Immediate press drop from 9450 to 5600 psi to 5200 psi in 30 min. Load 1201 bbls. Job complete @ 11:35 AM, 10/18. OCT 19 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D)
14,130' Wasatch Test
5" liner @ 14,130'

TD 14,130. PB 14,065. SI for BHP. SITP 4350 psi. Flowed well to pit to clean up, flowing on various chks as follows:

Chk	FTP	Chk	FTP
64/64"	1400	34/64"	3100
54/64"	1700	24/64"	4100
44/64"	2200	14/64"	4900

SITP after clean-up 5500 psi. Backed well down w/40 bbls diesel. SI @ 1:45 PM. OCT 20 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D)
14,130' Wasatch Test
5" liner @ 14,130'

TD 14,130. PB 14,065. SI for BHP 10/21-23/72. OCT 23 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D)
14,130' Wasatch Test
5" liner @ 14,130'

TD 14,130. PB 14,065. SI for BHP OCT 24 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D)
14,130' Wasatch Test
5" liner @ 14,130'

TD 14,130. PB 14,065. SI. Pulled BHP bomb. OCT 25 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D)
14,130' Wasatch Test
5" liner @ 14,130'

TD 14,130. PB 14,065. SI. OCT 26 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D)
14,150' Wasatch Test
5" liner @ 14,130'

TD 14,130. PB 14,065. SI. (RDUFA) OCT 27 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D)
14,150' Wasatch Test
5" liner at 14,130'

TD 14,130. PB 14,065. Flowing. On tests, flowed
as follows: (RRD 10-27-72) DEC 1 1972

Date	BO	EW	MCF	CHK	FTP	CP	Hr Test
11-30	748	89	935	14-10/64"	5100	0	18
12-1	979	0	1235	10/64"	5000	0	24

Shell-Chevron-
Hanson Trust 1-5B3
(D)
14,150' Wasatch Test
5" liner @ 14,130'

TD 14,130. PB 14,065. Flowing. On 24-hr tests, well
flowed as follows: DEC 4 1972

Date	BO	BW	MCF Gas	Chk	FTP	CP
12/2	928	1	1235	10/64"	5000	0
12/3	561	1	787	8/64"	5000	40
12/4	472	1	591	8/64"	5000	0

Shell-Chevron-
Hanson Trust 1-5B3
(D)
14,150' Wasatch Test
5" liner @ 14,130'

TD 14,130. PB 14,065. Flowing. On 24-hr test, flowed
536 BO, 1 BW and 604 MCF gas on 10/64" chk w/5000 psi
FTP and 80 psi CP. DEC 5 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D)
14,150' Wasatch Test
5" liner @ 14,130'

TD 14,130. PB 14,065. Flowing. On 24-hr test, flowed
1128 BO, 16 BW and 1559 MCF gas on 14/64" chk w/4700
psi FTP and 80 psi CP. DEC 4 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D)
14, 150' Wasatch Test
5" liner @ 14,130'

TD 14,130. PB 14,065. Flowing. On 21-hr test, well
flowed 1324 BO, 7 BW and 1680 MCF gas on 14/64" chk
w/4500 psi FTP and 150 psi CP. DEC 7 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D)
14,150' Wasatch Test
5" liner at 14,130'

TD 14,130. PB 14,065. Flowing. On 24-hr test,
well flowed 1103 BO, 10 BW and 1096 MCF on 10/64"
chk w/4900 FTP and 80 CP. DEC 8 1972

Shell-Chevron-
Hanson Trust 1-5B3
(D)
14,150' Wasatch Test
5" liner @ 14,130'

TD 14,130. PB 14,065. Flowing. On 24-hr tests, well
flowed as follows:

Date	BO	BW	MCF Gas	Chk	FTP	CP
12/9	1069	4	1552	10/64"	4650	90
12/10	756	4	1511	10/64"	4600	80
12/11	714	4	939	10/64"	4600	85

DEC 11 1972

CASING AND CEMENTING

FIELD ALTAMONT WELL HANSON 1-5B3 KB TO CHF 16.5'

Shoe jt started in hole at 6 AM 7-21-72

Ran 151 jts 40# K-55 ST&C 9 5/8" csg to 6493'

<u>JTS</u>	<u>WT</u>	<u>GRADE</u>	<u>ST&C</u>	<u>NEW</u>	<u>FEET</u>	<u>FROM</u>	<u>TO</u>
149	40#	K	ST&C	X	6407	0	6401.15
		BKR DIFF FILL FLOAT COLLAR			.1.85	6401.15	6403.00
2					87.40	6403.00	6490.40
		BKR MODEL "G" DIFF FILL SHOE			2.60	6490.40	6493.00

151 jts (6505') TOTAL

Casing stuck at 6493' (7' off btm) while reciprocating

Baker Diff Fill Collar at 6401

Baker Model "G" Shoe at 6493

No., Make & Type

6 B & W centralizers spaced every other jt and one on jt below bradenhead

Cementing

Broke circ 11 AM w/2,000 psi. With 5 bbls water ahead, cemented through shoe at 6493' w/450 sx Class "G" cement, 2% gel, followed by 250 sx Class "G", 3% salt retarded. Wt. - 15.8-16#/gal. Mixing complete in 45 min. Plug down 3:25 PM. Float held ok.

BOB S. HORN

CASING AND CEMENTING

FIELD ALTAMONT WELL HANSON TRUST 1-5B3 KB TO CHF 25.05'

Shoe jt started in hole 9 AM 8-20-72

Ran 255 jts S-95 LT&C Youngstown 7" csg to 11,295

<u>JTS</u>	<u>WT</u>	<u>GRADE</u>	<u>LT&C</u>	<u>NEW</u>	<u>FEET</u>	<u>FROM</u>	<u>TO</u>
255	26#	S-95	X	X	11,295	KB	11,295

255 jts (11,308') TOTAL

HOWCO DIFF COLLAR AT 11,178

HOWCO DIFF SHOE AT 11,295

No., Make and Type

3 centralizers spaced at 11,289, 11,288, and 11,208

Cementing

Broke circ at 8:30 PM w/700 psi. Reciprocated and circ - no returns. With 20 bbls water ahead, cemented through shoe at 11,295' w/200 sx Class "G", 1% D-31, 1% R-5, followed by 215 sx Class "G", 1% CFR-2, .2% HR-4. Wt 12.1#/gal. Mixing complete in 23 min. Press - Max 800, Wt - 15.9. Plug down 12:30 PM w/1700 psi. Bled back 1/2 bbl.

CASING AND CEMENTING

Field Altamont Well HANSON 1-5B3
Job: 5 " O.D. Casing/Liner. Ran to 14,130 feet (KB) on 9-27, 1972

Jts.	Wt.	Grade	Thread	New	Feet	From	To
					25.00	KB	CHF
					11,064.70	CHF	Liner Top
Hanger					7.00	11,089.70	11,096.70
57	18#	N-80	SFJ	X	2,419.03	11,096.70	13,515.73
12	18#	SOO-95	SFJ	X	486.78	13,515.73	14,002.51
		HALLIB DIFF FILL COLLAR			1.72	14,002.51	14,004.23
3	18#	SOO-95	SFJ	X	123.51	14,004.23	14,127.74
		HALLIB DIFF FILL SHOE			2.26	14,127.74	14,130.00

72 jts TOTAL

Casing Hardware:

Float shoe and collar type Halliburton Diff Fill
Centralizer type and product number B & W #12500
Centralizers installed on the following joints 1-2-3-4-5-6-7-8-9-10-11-12-13-14
Other equipment (liner hanger, D.V. collar, etc.) Burns liner hanger

Cement Volume:

Caliper type FDC . Caliper volume 623 ft³ + excess over caliper
157 ft³ + float collar to shoe volume 12 ft³ + liner lap 16 ft³
+ cement above liner 65 ft³ = 873 ft³ (Total Volume).

Cement:

Preflush-Water 10 bbls, other _____ Volume _____ bbls
First stage, type and additives Class "G" w/1% D-31 and 1% R-5
ft³/sk, volume 766 sx. Pumpability 4 hours at 234°F. . Weight 15.9 lbs/gal, yield 114
Second stage, type and additives _____ . Weight _____ lbs/gal, yield _____
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

Rotate/reciprocate _____
Displacement rate 3 BPM
Percent returns during job Full returns throughout job
Bumped plug at 12:00 AM/PM with 3000 psi. Bled back 1 bbls Hung csg
with _____ lbs on slips.

Remarks:

Liner was hung 3 feet off bottom. Cement was displaced w/15.5+ ppg mud

Drilling Foreman F. Harmon
Date 9-28-72

FORM OG-4-X
FILE IN QUADRUPPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Shell-Chevron-Hanson Trust 1-5B3
Operator: Shell Oil Company Address: 1700 Broadway
Rocky Mountain Div. Production Address: Denver, Colorado 80202
Contract: _____ Address: _____
Location: NE 1/4 NE 1/4 Sec. 5 T. 2 N. R. 3 E. Duchesne County, Utah
S W

Water: See logs:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	<u>From</u> <u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>NO SANDS TESTED OR EVALUATED</u>		
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <u>Patented</u>
2. NAME OF OPERATOR <u>Shell Oil Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>1700 Broadway, Denver, Colorado 80202</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>1200' FNL and 1140' FEL Section 5</u>		8. FARM OR LEASE NAME <u>Hanson Trust</u>
14. PERMIT NO. <u>43-013-30109</u>		9. WELL NO. <u>1-5B3</u>
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>6100 GL, 6125 KB</u>		10. FIELD AND POOL, OR WILDCAT <u>Altamont</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>NE/4 NE/4 Section 5-T2S-R3W</u>
		12. COUNTY OR PARISH <u>Duchesne</u>
		13. STATE <u>Utah</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run production log

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per attached report.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Operations Engr.DATE 3/14/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PRODUCTION LOG WELL

SHELL-CHEVRON

6/1/73 - 3/1/74

ALTAMONT

LEASE HANSON TRUST
DIVISION WESTERN
COUNTY DUCHESNE

WELL NO. 1-5B3
ELEV 6100 GL, 6125 KB
STATE UTAH

UTAH

ALTAMONT

Hanson Trust 1-5B3
(Run prod log)

"FR" TD 14,130. PB 14,065. This report will document for file of prod log being run on this well. Log results will be sent to file.

5/31: Prep to run prod survey. Opened well on 14/64" chk, prod 902 BO, 129 BW and 1520 MCF gas in 24 hrs.

6/1: Prep to check out survey eqmt. RU wax cutting unit and cut paraffin to 7000'. Backed well down 2/40 bbls Rangley crude. RU Schl and started running prod survey - eqmt malfunctioned. JUN 1 1973

Hanson Trust 1-5B3
(Run prod log)

TD 14,130. PB 14,065. Flowed well on 14/64" chk for 11 hrs. Cut wax and backed well down w/30 bbls Rangley crude. Schl made run to btm w/tools for prod log - tools failed again. Left well SI while logging tools repaired. Reran tools - failed again. Released Schl on 6/2/73 @ 10 AM and left well SI. (RDUFA) JUN 4 1973

Shell-Chevron-Altex-
Barber Oil-Hanson 1-5B3
(Run prod log)

TD 14,130. PB 14,065. (RRD 6/4/73). RUNNING OF PRODUCTION LOG COMPLETE. On 7/30/73, completed prod logging operations. During logging, well was flwg at rate of 1336 BO, 132 BW and 2072 MCF gas through 12/64" chk w/2600 psi FTP from gross Wasatch perms 11,348-14,042. On 24-hr test 2/27/74, producing at rate of 701 BO, 247 BW and 958 MCF gas through 12/64" chk w/1200 psi FTP from gross Wasatch perms 11,348-14,042. FINAL REPORT.

MAR 1 1974

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1200' FNL and 1140' FEL Section 5		8. FARM OR LEASE NAME Hanson Trust
14. PERMIT NO. 43-013-30109		9. WELL NO. 1-5B3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6100 GL, 6125 KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4 NE/4 Section 5-T2S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Run Production Logs</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To document files, a production log has been run on above-named well. Copy available in Operator's files. Attached is a copy of the report indicating log being run.

cc: USGS - Salt Lake City, w/attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

T.S. Mize

TITLE Division Operations Engr.

DATE 12/19/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PRODUCTION LOG WELL

SHELL OIL COMPANY

ALTAMONT

12/16/74

LEASE	HANSON TRUST	WELL NO.	1-5B3
DIVISION	WESTERN	ELEV	6100 GL, 6125 KB
COUNTY	DUCHESNE	STATE	UTAH
LOCATION	NE/4 NE/4 SECTION 5-T2S-R3W		

UTAH

ALTAMONT

Shell-Chevron-Hanson
Trust 1-5B3
(Run prod logs)

"FR" TD 14,130. PB 14,065. AFE #517247 provides funds to run prod logs.

12/14: Prep to prod log. RU Sun Oilfield Service and cut wax on 12/13/74. Ran 2.21" gauge ring to 14,100. RU Hot Oil Service and backed well down w/35 bbls diesel. RU Schl and made dummy run to 14,038 (corrected depth). Tools stuck at 400'. Line pulled tight in grease tubes outer armor had pulled. Cut off lines and pulled over and out of hole. Ran in w/temp caliper, gradiomanometer and full bore spinner. Ran caliper log and full bore spinner calibrations, OK. Put well on prod to stabilize. SI time 12 hrs.

12/15: Stabilized well 12 hrs. Ran temp, gradio-manometer logs. Full bore spinner failed to operate. Changed out full bore spinner tools. SI time 2 hrs. Stabilized 3-1/2 hrs. Ran full bore spinner log and pulled out. Put well on prod. RD Schl.
FINAL REPORT.

DEC 16 1974

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented	
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1200' FNL and 1140' FEL Section 5		8. FARM OR LEASE NAME Hanson Trust	
14. PERMIT NO.		9. WELL NO. 1-5B3	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6125 KB		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4 NE/4 Section 5-T2S-R3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

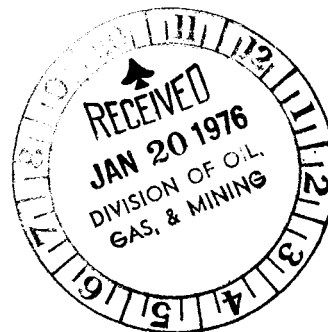
SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

APPROVED BY THE DIVISION OF
OIL, GAS, AND MININGDATE: Jan 20, 1976BY: P. H. Inshell

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Linnell TITLE Div. Ops. Engr. DATE 1/16/76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: USGS - Salt Lake City w/attachment

*See Instructions on Reverse Side

SPT ACID & ACID TREAT

SHELL-CHEVRON

ALTAMONT

FROM: 12/24/75 - 1/13/76

LEASE HANSON TRUST

DIVISION WESTERN

COUNTY DUCHESNE

WELL NO. 1-5B3

ELEV 6125 KB

STATE UTAH

UTAHALTAMONT

Shell-Chevron-Hanson

Trust 1-5B3

(Spt acid & AT)

"FR" TD 14,130. PB 14,065. AFE #417117 provides funds to spt acid & AT perfs 11,348-14,042 (71 holes). SI well. MI&RU BJ to bullhead 50 bbls gelled, double-inh, wt'd 10% acetic acid down tbg & over perfs. Pmp'd @ approx 6 B/M @ 1000 psi. Flushed w/65 bbls prod wtr followed by 15 bbls diesel. SI well.

DEC 24 1975

Shell-Chevron-Hanson

Trust 1-5B3

(Spt acid & AT)

TD 14,130. PB 14,065. 12/24 MI&RU BJ to AT perfs 11,348-14,042 w/334 bbls gelled 15% HCl acid as follows: Pmp'd 2 bbls acid & dropped one 7/8" RCN ball sealer (sp gr 1.2) & repeated procedure 49 times for a total of 100 bbls acid & 50 ball sealers. Pmp'd 4 bbls acid & dropped one 7/8" RCN ball sealer (sp gr 1.2) & repeated procedure 56 times for a total of 228 bbls acid & 57 ball sealers. Placed & held 3500 psi on tbg-csg annulus during job. Remainder of trtmt done according to prog. Acid made up according to prog. Could not sustain a ball-out during job, although max press of 10,000 psi was achieved. Max press 10,000 psi, min 2800, avg 8800. Max rate 14 B/M, min 2.5, avg 9.5. ISIP 3400 psi, 5 mins 1700, 10 mins 1100, 15 mins 800. Left well SI. 12/25 Well SI w/700 psi TP. 12/26 Opened well to pit. Flwd approx 50 BW & some gas. Started flw'g oil & opened well to battery. In 22 hrs made 483 BO, 415 BW & 702 MCF gas w/FTP of 600 psi on a 25/64" chk. Turned well over to prod.

(RDUFA)

DEC 29 1975

Shell-Chevron-Hanson

Trust 1-5B3

(Spt acid & AT)

TD 14,130. PB 14,065. (RRD 12/29/75) AT COMPLETE. On test 12/23 before work prod in 24 hrs 45 BO, 95 BW, 85 MCF gas thru 1" chk w/50 psi FTP. On 24-hr test 1/13/76 after work prod 773 BO, 895 BW, 1261 MCF gas thru 40/64" chk w/450 psi FTP.

FINAL REPORT

JAN 13 1976

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1200' FNL & 1140' FEL Section 5		8. FARM OR LEASE NAME Hanson Trust
14. PERMIT NO.		9. WELL NO. 1-5B3
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6125 KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4 NE/4 Section 5-T2S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Install gas lift equip</u> <input checked="" type="checkbox"/>	
(Other) <u>Install gas lift equip</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Brunell

TITLE Div. Ops. Engr.

DATE 7/12/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: USGS w/attachment

INSTALL GAS LIFT EQUIP
SHELL-CHEVRON

FROM: 6/14 - 7/2/76

LEASE	HANSON TRUST	WELL NO.	ALTAMONT 1-5B3
DIVISION	WESTERN	ELEV	6125 KB
COUNTY	DUCHESNE	STATE	UTAH

UTAH
ALTAMONT

Shell-Chevron-Hanson
Trust 1-5B3
(Install gas lift equip)

"FR" TD 14,130. PB 14,065. WO provides funds to install gas lift equip. Well flw'g to battery. Flushed tbg w/40 bbls diesel & 50 bbls hot prod wtr; well on vac. RU CWS #8. Set 2-7/8 BPV & removed prod tree. Set & tested 10" 5000# BOP's. Released seal assembly & pulled 350 jts tbg & 2 mandrels. Set BPV. Set & tested BOP's. SD for night. 6/12 SIP 500 psi. Pmp'd 150 bbls prod wtr down 5-1/2 & killed well. Pulled 104 jts K55 heat string. Removed BOP's & set 10" x 5" tbg hanger spool. Set & tested BOP's. RIH w/1000' 2-7/8 tbg for circ. SD for night.

JUN 14 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Install gas lift equip)

TD 14,130. PB 14,065. SIP 700 psi. Pmp'd 100 bbls prod wtr & killed well. Pulled 1000' 2-7/8 tbg. RIH w/3333' 2-1/16" flush jt tbg & 9665' 2-7/8 tbg. Tag'd scale on fill @ 12,998. Pmp'd 10 bbls acid & displ'd tbg w/70 bbls prod wtr. Let acid set 1 hr. Pmp'd 500 bbls prod wtr down 7" csg; unable to est circ. Hooked up pmp to tbg. Pmp'd 20 BW; tbg press'd up to 5000# - tbg plug'd. Pulled 2000' tbg. Made up 5000# valve to tbg. SD for night.

JUN 15 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Install gas lift equip)

TD 14,130. PB 14,065. SIP 0. Pulled tbg & well started flw'g. Pmp'd 150 bbls prod wtr & killed well. Pulled 3333' 2-1/16 tbg & found btm 3 jts plug'd possibly w/glass beads. RIH w/mule shoe, 2-1/16 flush jt & 2-7/8 tbg. Made up 5000# valve to tbg. SD for night.

JUN 16 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Install gas lift equip)

TD 14,130. PB 14,065. SIP 0. Hooked up rig pmp to 7" csg & started pmp'g prod wtr to top of fill on scale @ 12,998. Circ'd hole down to 14,050. Pmp'd 1400 bbls prod wtr to wash out hole. Pulled tbg to 12,550. Made up 5000# valve to tbg. SD for night.

JUN 17 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Install gas lift equip)

TD 14,130. PB 14,065. SIP 0. Pmp'd 60 bbls prod wtr down tbg foll'd by 3500 gals 15% HCl acid. Left acid on btm 3-1/2 hrs. Pmp'd 600 bbls prod wtr down 7" csg. CO to 14,042. Reversed flushed acid to pit. POOH w/100 stds & SD for night.

JUN 18 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Install gas lift equip)

TD 14,130. PB 14,065. 6/18 SI 0. Pulled 3500' 2-1/16
tbg. Ran expendable plug and mandrels. 6/19 SIP 400 psi.
Reverse flushed csg & tbg w/400 bbls prod wtr. Cont'd
circ'g w/300 bbls inh'r wtr. Press tested csg to 3500#
w/no loss of press. Installed wellhead tree. Press tested
tbg & tree to 5000#, ok. 6/20 Prep to pull gas lift valve.
Sun unable to get past mandrel @ 9500'. Could not knock
expendable plug out. OWP stop'd @ 9500'. JUN 21 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Install gas lift equip)

TD 14,130. PB 14,065. Ran impress blk to 9480 & PU 2"
collar stop. RIH & KO expendable plug. POOH & left SI.
No press below plug. CO well to 13,998. JUN 22 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Install gas lift equip)

TD 14,130. PB 14,065. No report.

JUN 23 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Install gas lift equip)

TD 14,130. PB 14,065. On 18-hr test, prod 180 BO, 203 BW,
468 MCF gas w/400 psi.

JUN 24 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Install gas lift equip)

TD 14,130. PB 14,065. On 24-hr test, prod 490 BO, 808 BW,
718 MCF gas w/450 psi.

JUN 25 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Install gas lift equip)

TD 14,130. PB 14,065. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
6/26:	24	520	855	760	250
6/27:	24	548	881	1030	275
6/28:	24	503	887	1030	250

JUN 28 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Install gas lift equip)

TD 14,130. PB 14,065. On 24-hr test, prod 557 BO, 886
BW, 893 MCF gas w/250 psi.

JUN 29 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Install gas lift equip)

TD 14,130. PB 14,065. On 24-hr test, prod 587 BO, 882 BW,
896 MCF gas w/250 psi.

JUN 30 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Install gas lift equip)

TD 14,130. PB 14,065. On 24-hr test, prod 506 BO, 835 BW,
778 MCF gas w/300 psi.

JUL 01 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Install gas lift equip)

TD 14,130. PB 14,065. GAS LIFT COMPLETE. On 24-hr test
6/9/76 before work, prod 75 BO, 89 BW, 121 MCF gas w/100 psi.
On 24-hr test dated 7/2/76 after work, prod 439 BO, 821 BW,
960 MCF gas w/350 psi.
FINAL REPORT JUL 02 1976

STATE OF UTAH

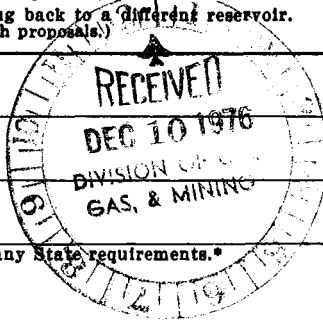
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented	
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80290		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1200' FNL & 1140' FEL Section 5		8. FARM OR LEASE NAME Hanson Trust	
14. PERMIT NO.		9. WELL NO. 145B3	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6125 KB		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4 NE/4 Section 5-T2S-R3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

FRACTURE TREAT

☒

SHOOT OR ACIDIZE

☐

REPAIR WELL

☐

(Other)

PULL OR ALTER CASING

☐

MULTIPLE COMPLETE

☐

ABANDON*

☐

CHANGE PLANS

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

FRACTURE TREATMENT

☒

SHOOTING OR ACIDIZING

☐

(Other)

REPAIRING WELL

☐

ALTERING CASING

☐

ABANDONMENT*

☐

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Dec. 10, 1976

BY: P. L. McCall

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Brunell

TITLE Div. Ops. Engr.

DATE 12/7/76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: USGS w/attachment

*See Instructions on Reverse Side

ACID FRAC

ALTAMONT

SHELL-CHEVRON

LEASE HANSON TRUST

WELL NO. 1-5B3

DIVISION WESTERN

ELEV 6125 KB

FROM: 10/14 - 11/24/76

COUNTY DUCHESNE

STATE UTAH

UTAH

ALTAMONT

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

"FR" TD 14,130. PB 13,998. AFE #421407 provides funds to acid frac. BJ acid soaked perfs w/60 bbls wt'd gelled 15% HCl. Bled off csg inj gas. Pmp'd 245 bbls prod wtr down annulus & press 1000 psi @ 4 B/M. Slowed rate to 1-1/4 to 2 B/M & press steadied @ 500 psi. Pmp'd 40 bbls prod wtr down tbg to check for communication. TP 1700 psi @ 4 B/M; no incr in CP. Pmp'd 60 bbls 15% HCl down tbg foll'd by 65 bbls prod wtr. Max press 1700 psi @ 4 B/M. CP remained @ 500 psi @ 1/2 to 1 B/M down backside. SI overnight. CP & TP went to 0 when pmp'g stop'd. 10/13 Pmp'd 200 BW down backside & press rose to 800 psi. Pmp'd 40 BW down tbg @ 4 B/M @ 1000 psi; CP rose to 850 psi. Pmp'd 3.5 bbls acid & drop'd one 7/8" RCN ball sealer & repeated procedure 74 times for a total of 260 bbls 15% HCl (3 gals G10/1000 gals acid) & 75 ball sealers. Max CP 1000 psi during trtmt, avg 500; max TP 2300 psi. Max rate 6 B/M. Flushed tbg w/72 bbls prod wtr. SI well & TP & CP 0. Pmp'd 20 BW down csg. SI well 4 hrs. Attempted flowback & well on vac. Inj gas & would flw only 10 BW & died. Circ'd only gas. Backed well down w/70 bbls prod wtr. SI overnight.

OCT 14 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. SI. OCT 15 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On various tests, gas lifted:

Rept Date	Hrs	BO	BW	MCF Gas	Inj Press
10/16:	24	151	667	1019	1280
10/17:	24	235	919	902	1400
10/18:	24	236	940	644	1400

OCT 18 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On 24-hr test, gas lifted 222 BO,
1008 BW, 650 MCF gas w/1440 psi inj press.

OCT 19 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On 24-hr test, gas lifted 214 BO,
982 BW, 1054 MCF gas.

OCT 20 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On 24-hr test, gas lifted 183 BO,
993 BW, 903 MCF gas w/1400 psi inj press.

OCT 21 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On 24-hr test, gas lifted 183 BO,
972 BW, 882 MCF gas w/1390 psi inj press.
OCT 22 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

OCT 25 1976

Rept Date	Hrs	BO	BW	MCF Gas	Inj Press
10/23:	24	189	959	1059	1400
10/24:	24	180	827	882	1400
10/25:	24	182	752	750	1380

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On 24-hr test, gas lifted 156 BO,
797 BW, 834 MCF gas w/1360 psi inj press.

OCT 26 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On 24-hr test, gas lifted 165 BO,
798 BW, 926 MCF gas w/1400 psi inj press.

OCT 27 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On 24-hr test, gas lifted 172 BO,
1070 BW, 848 MCF gas w/1400 psi inj press.

OCT 28 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On 24-hr test, gas lifted 181 BO,
879 BW, 904 MCF gas w/1400 psi inj press.

OCT 29 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On various tests, gas lifted:

Rept Date	Hrs	BO	BW	MCF Gas	Inj Press
10/30:	24	157	648	723	1400
10/31:	24	185	779	1127	1400
11/1:	24	186	831	1288	1420

OCT 31 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On 24-hr test, gas lifted 168 BO,
799 BW, 1191 MCF gas w/1400 psi inj press.

NOV 02 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. Gauges not available.

NOV 03 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On 24-hr test, gas lifted 88 BO,
292 BW, 309 MCF gas w/1280 psi inj press.

NOV 04 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On 24-hr test, gas lifted 87 BO,
84 BW, 202 MCF gas w/1280 psi inj press.

NOV 05 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac) NOV 08 1976

TD 14,130. PB 13,998. On various test gas lifted:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>Mcf Gas</u>	<u>Inj Press</u>
11/5	24	196	89	269	1280
11/6	24	81	298	309	1280
11/7	24	218	782	1127	1280

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On 24-hr test, gas lifted 157 BO,
804 BW, 1224 MCF gas w/1280 psi inj press.

NOV 09 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On 24-hr test, gas lifted 196 BO,
723 BW, 895 MCF gas w/1280 psi inj press.

NOV 10 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On 24-hr test, gas lifted 149 BO,
696 BW, 953 MCF gas w/1250 psi inj press.

NOV 11 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On 24-hr test, gas lifted 188 BO,
841 BW, 921 MCF gas w/1250 psi inj press.

NOV 12 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac) NOV 15 1976

TD 14,130. PB 13,998. On various tests well gas lifted:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF GAS</u>	<u>Inj Press</u>
11/12	24	181	809	992	1280
11/13	24	159	764	1081	1280
11/14	24	214	826	926	1250

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac) NOV 16 1976

TD 14,130. PB 13,998. On 24 hr test well gas lifted
200 BO, 820 BW, 1081 MCF Gas w/1250 inj. press.

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On 24 hr test well gas lifted
170 BO, 833 BW, 865 MCF gas w/1250 inj press. NOV 10 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On 24 hr test well gas lifted
138 BO, 692 BW, 516 MCF gas w/1250 inj. press. NOV 10 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On 24-hr test, gas lifted 140 BO,
553 BW, 516 MCF gas w/1250 psi inj press.

NOV 10 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On various tests, gas lifted:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Inj Press</u>
<u>11/19:</u>	24	104	270	287	1250
<u>11/20:</u>	24	117	486	3778	1220
<u>11/21:</u>	24	147	726	1098	1280

NOV 22 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On 24-hr test, gas lifted 163 BO,
848 BW, 1318 MCF gas w/1250 psi inj press.

NOV 23 1976

Shell-Chevron-Hanson
Trust 1-5B3
(Acid Frac)

TD 14,130. PB 13,998. On 24-hr test 10/8/76 before work,
gas lifted 392 BO, 923 BW, 992 MCF gas w/1400 psi inj
press. On 24-hr test 10/23/76 after work, gas lifted 185
BO, 798 BW, 1080 MCF gas w/1250 psi inj press.
FINAL REPORT

NOV 24 1976

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. PATENTED
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 831 Houston, Tx 77001 ATTN: C.E. Tixier Rm. #1916		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1200' FNL + 1140' FEL SBC.5		8. FARM OR LEASE NAME HAUSON TRUST
14. PERMIT NO.		9. WELL NO. 1-5B3
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6125' KB		10. FIELD AND POOL, OR WILDCAT ALTAMONT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE 1/4 NE 1/4 T2S R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

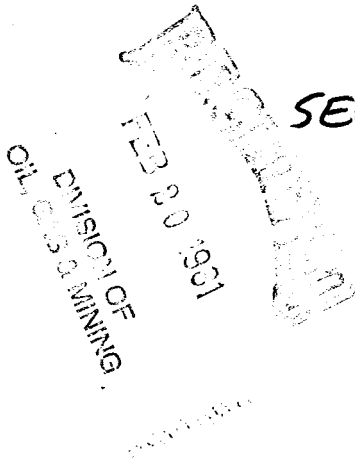
SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED



18. I hereby certify that the foregoing is true and correct

SIGNED

C.E. Tixier

C.E. TIXIER

TITLE DIVISION PROD. ENGINEER

DATE

1-30-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 345
ISSUED 12/29/80

WELL: HANSON TRUST 1-5B3
 LABEL: FIRST REPORT
 AFE: FIRST REPORT
 FOREMAN: K. J. DESHOTEL
 RIG: WQWS #17
 OBJECTIVE: CLEAN OUT - PERFORATE - ACIDIZE AND RETURN TO PROD.
 AUTH. AMNT: 150000
 DAILY COST: 4150
 CUM COST: 4150
 DATE: 10-25 10-26 AND 10-27-80
 ACTIVITY: 10-25-80 STATUS: MOVE TO LOCATION AND RIG UP
 02 10-25-80 ACTIVITY: FIRST REPORT ON THIS LOCATION
 03 AFE # PROVIDES FUNDS TO CLEAN OUT-PERFORATE-ACIDIZE
 04 AND RETURN WELL TO PRODUCTION. TO 14 - 130 FT.
 05 PBD - 14010 FT. MOVE FROM 1-4B4 TO LOCATION
 06 AND RIG UP. PUMP 100 BARRELS PRODUCE WATER DOWN
 07 TBG. REMOVE WELLHEAD AND INSTALL BOPS. S.D.R.O.
 08 10-26-80 STATUS: SHUTDOWN
 09 10-27-80 STATUS: PULL TBG. MILL OUT MODEL D PACKER

LABEL: FIRST REPORT
 AFE: 597457
 DAILY COST: 2850
 CUM COST: 7000
 DATE: 10-27 AND 10-28-80
 ACTIVITY: 10-27-80 STATUS: PULL TBG. AND R.I.H. WITH MILL
 02 AND PACKER PLUCKER
 03 10-27-80 ACTIVITY: PUMP 100 BARRELS HOT PRODUCE
 04 WATER DOWN TBG. AND 100 BARRELS HOT PRODUCE WATER
 05 DOWN CASING. WORKED TBG. FOR 2 HRS. BEFORE
 06 RELEASING SEAL ASSEMBLY FROM MODEL D PACKER.
 07 POOH WITH TBG 10 GAS LIFT MANDRELS AND VALVES
 08 1 ON AND OFF TOOL AND SEAL ASSEMBLY. MAKE UP
 09 MILLING TOOL FOR 7 IN. MODEL D PACKER AND R.I.H.
 10 TO 9000 + OR - S.D.O.N.
 11 10-28-80 STATUS: MILL OUT MODEL D PACKER

LABEL: -----
 DAILY COST: 4650
 CUM COST: 11650
 DATE: 10-28 AND 10-29-80

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 345
ISSUED 12/29/80

ACTIVITY: 10-28-80 STATUS: MILL OUT MODEL D PACKER.
 02 10-28-80 ACTIVITY: PUMP 100 BBLs. HOT PROD. WTR.
 03 DOWN TBG. TO KILL WELL. STARTED IN HOLE WITH
 04 TBG POWER TONGS BROKE DOWN. SHUT DOWN TO REPAIR
 05 TONGS. RIH WITH TBG. AND LATCH INTO MODEL D
 06 PKR. AT 10810 FT. PICK UP POWER SWIVEL ATTEMPT
 07 TO ESTABLISH CIRCULATION UNABLE TO CIRCULATE HOLE.
 08 STARTED MILLING ON PKR. POWER SWIVEL BROKE DOWN.
 09 SHUT DOWN TO REPAIR SWIVEL. CONTINUE TO MILL ON
 10 PKR. FOR APPX. 4 HRS. BEFORE MILLING THROUGH. LAY
 11 DOWN SWIVEL AND PULL 8000 FT. OF TBG. S.D.O.N.
 12 AFE # 597457

LABEL: -----
 DAILY COST: 3700.00
 CUM COST: 15350.00
 DATE: 10-29 AND 10-30-80
 ACTIVITY: 10-29-80 STATUS: POOH WITH PKR-RIH WITH MILL.
 02 10-29-80 ACTIVITY: POOH WITH TBG. MILL TOOL
 03 PACKER PLUCKER AND MODEL D PKR. RIH TO 10800 FT.
 04 WITH 4 1/8 IN. O.D. MILL AND TBG. STARTED PICKING
 05 UP SINGLE JOINTS OF TBG. RIH TO 14000 FT.
 06 S.D.O.N.
 07 10-30-80 STATUS: CLEAN OUT TO PBTD AND PREPARE
 08 TO PERFORATE.

LABEL: -----
 DAILY COST: 3350.00
 CUM COST: 18700.00
 DATE: 10-30-80 STATUS: CLEAN OUT AND PREPARE TO PERFORATE
 ACTIVITY: 103080 STATUS: CLEAN OUT AND PREPARE TO PERFORATE
 02 103080 ACTIVITY RIH AND TAG AT 14004 FT PICK UP
 03 POWER SWIVIL ATTEMPT TO ESTABLISH CIRCULATION
 04 UNABLE TO GET CIRCULATION. STARTED MILLING DRY
 05 MILLED FOR APPX 5HRS AND MADE 15FT. BOTTEM PERF TO
 06 BE SHOT AT 14026FT OLD PERF AT 14042FT. SHUT DOWN
 07 MILLING OPERATIONS GOING TO LOSE A TOTAL OF 4FT
 08 HOLES. LAY DOWN SWIVIL START OUT OF HOLE AND
 09 LAY DOWN 3200FT OF TBG. POOH WITH TBG S.D.O.N.

LABEL: -----
 DAILY COST: 14950.00

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 345
ISSUED 12/29/80

CUM COST: 33650
DATE: 10-31 AND 11-1-80
ACTIVITY: 10-31-80 STATUS: PERFORATE.
02 10-31-80 ACTIVITY: MIRU OWP RIH WITH 3 1/8 IN.
03 CSG. GUN AT TAG PRTD AT 14010 FT. PERFORATED
04 FROM 14010 FT. TO 13056 FT. 25 SELECTIONS 75 HOLES.
05 FLUID LEVEL ON 1ST RUN AT 5600 FT. POOH
06 RIG UP 2 ND GUN A NO RIH TO 13044 FT. AND PERF. FROM
07 13044 FT. TO 12422 FT. 22 SELECTIONS 66 HOLES.
08 FLUID LEVEL ON 2ND RUN AT 5600 FT. NO PSI BEFORE AND
09 AFTER PERF. POOH RIG DOWN OWP PERF. A TOTAL OF 47
10 SELECTIONS 141 HOLES THIS DATE. MAKE UP 7 IN FULLBORE PKR.
11 RIH AND SET SAME AT 11000 FT. TEST TBG.
12 TO 6500 PSI AND CSG. TO 2500 PSI BOTH OK
13 REMOVE BOPS AND INSTALL 10000# WELLHEAD. S.D.O.N.
14 11-1-80 STATUS: ACIDIZE.

LABEL: -----
DAILY COST: NONE
CUM COST: NONE
DATE: NONE
ACTIVITY: 11-1-80 STATUS: ACIDIZE
02 11-1-80 ACTIVITY: MIRU DOWELL HELD SAFTY MEETING
03 PRESSURE TEST LINES AND ACIDIZED WELL AS FOLLOWS
04 MAX RATE 15.0 AVG RATE 12 MIN 10 MAX PRESS 8400
05 AVG PRESS 7500 MIN PRESS 5200 MAX CSG 2400 PSI
06 ISP 400 5 MIN 0 10 MIN VAC. TOTAL ACID
07 600 BRLS. TOTAL WATER 180 BBLs. TOTAL FLUIDS
08 780 BBLs. 160 BALLS 4000# FLAKES RIG DOWN DOWELL
09 MIRU O.W.P. AND RAN A LOG. LOG INDICATES 90%
10 TREATMENT RIG DOWN O.W.P. REMOVE WELLHEAD INSTALL
11 BOPS. RELEASE PACKER AND PULL 8000FT. TUBING SDRON
12 11-2-80 STATUS: SHUT DOWN
13 11-3-80 STATUS: PERFORATE

LABEL: -----
DAILY COST: 37859
CUM COST: 124982
DATE: 11-3 AND 11-4 AND 11-5-80
ACTIVITY: 11-3-80 STATUS: PERFORATE.
02 11-3-80 ACTIVITY: SI WELLHEAD PSI 500 OPEN WELL TO
03 PIT BLEED DOWN TO 60# STARTED FLOWING. PUMP 200 BBLs.

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 345
ISSUED 12/29/80

04 PROD. WTR. TO KILL WELL. POOH W/TBG AND 7 IN.
05 FULLBORE PKR. MIRU OWP RIH TO SET 5 IN. CIBP AT 12360
06 FT. POOH AND PERF. MADE A TOTAL OF 4 PERF. RUNS THIS
07 DATE - 3 RUNS W/3 1/8 GUN AND 1 RUN W/4 IN. GUN. PERF.
08 FROM 12288 FT. TO 11002 FT. 58 DEPTHS 174 HOLES.
09 FLUID LEVEL ON 1ST RUN AT 4400 FT. FLUID LEVEL ON 4
10 LAST RUN AT 3600 FT. NO PSI BEFORE OR AFTER PERF.
11 MAKE UP 7 IN. FULLBORE PKR. AND RIH TO 5000 FT. W/
12 TBG. S.D.O.N.
13 11-4-80 STATUS: ACIDIZE.
14 11-4-80 ACTIVITY: SI WELLHEAD PSI 100 # OPEN WELL TO
15 PIT BLED PSI TO 0 RIH W/TBG AND PKR. AND SET SAME AT
16 10915 FT. PSI TEST TBG TO 6500 # AND CSG TO 2700 PSI BOTH
17 OK. LAND TBG W/15000 TENSION REMOVE BOPS AND INSTALL
18 10000 # WELLHEAD MIRU DOWELL HELD SAFETY MEETING
19 PSI TEST LINES TO 9000 # AND ACIDIZE AS FOLLOWS- MAX
20 PSI-8200 AVG PSI -7500 MIN PSI 5000 MAX RATE -20 AVG RATE-17
21 MIN RATE -8 ISP-1200# 5 MIN- 500# 10 MIN-VAC. TOT ACID
22 722 BRLS 7 1/2 % FLUSH-140 TOT FLUIDS 862 BBLs MAX
23 CSG PSI -2700 171 BALLS 5000 # FLAKES. RIG DOWN
24 DOWELL MIRU OWP AND RUN RA LOG LOG INDICATES 75%
25 TREATMENT. RIG DOWN OWP REMOVE WELLHEAD AND
26 INSTALL BOPS RELEASE PKR PULL 2000 TBG. S.D.O.N.
27 11-5-80 STATUS: MILL OUT CIBP

LABEL: -----
DAILY COST: 4150
CUM COST: 129132
DATE: 11-5 AND 11-6-80
ACTIVITY: 11-5-80 STATUS: MILL OUT CIBP.
02 11-5-80 ACTIVITY: S.I. WELLHEAD PSI 400 - OPEN
03 WELL TO PIT BLED PRESSURE TO 100 LBS - WELL STARTED
04 FLOWING. PUMP 100 BARRELS PRODUCE WATER DOWN
05 TBG. AND P.O.O.H. WITH TBG. AND 7 IN. FULL BORE
06 PACKER. MAKE UP 4 1/8 IN. O.D. MILL SHOE 1 JT.
07 OF WASH PIPE AND R.I.H. TO 12360 FT. AND TAG
08 CIBP. PICK UP POWER SWIVEL ATTEMPT TO ESTABLISH
09 CIRCULATION UNABLE TO CIRCULATE HOLE. STARTED
10 MILLING ON CIBP - MILLED FOR APPX. 1 HR. BEFORE
11 MILLING THROUGH. PUSHED BP TO BOTTOM - 14010 FT.
12 PULL AND LAY DOWN 500 FT. OF TBG. S.D.O.N.
13 11-6-80 STATUS: RUN PRODUCTION EQUIPMENT.

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 345
ISSUED 12/29/80

LABEL: -----
DAILY COST: 3450
CUM COST: 132582
DATE: 11-6 AND 11-7-80
ACTIVITY: 11-6-80 STATUS: RUN PRODUCTION EQUIPMENT
02 11-6-80 ACTIVITY: S.I. WELLHEAD PSI 100 - OPEN
03 WELL TO PIT AND BLED PRESSURE TO 0. P.O.O.H.
04 WITH TBG. WASH PIPE AND MILL SHOE. MAKE UP
05 GUIBERSON 7 IN. UNI-PAC VI WITH UNLOADING SUB.
06 R.I.H. WITH MANDRELS AND VALVES SET PACKER @ 10940.
07 GAS LIFT MANDRELS AND VALVES SET PER PROGNOSIS.
08 LAND TBG. WITH 16000 TENSION - REMOVE BOPS AND
09 INSTALL 5000# WELLHEAD. HOOK UP WELLHEAD TO
10 FLOW LINE AND TURN WELL OVER TO PRODUCTION.
11 S.D.O.N.
12 11-7-80 STATUS: RIG DOWN AND MOVE

LABEL: 801111
DAILY COST: 801111
CUM COST: 132582
DATE: 11-9 AND 11-10
ACTIVITY: 11-9-80 ACTIVITY: OIL 526- WTR 199-MCF GAS 1171
02 INJ 749-CHOKE 35/64-TBG 300# PSI-CSG 1190# PSI
03 11-10-80 ACTIVITY: OIL 559-WTR 424-MCF GAS 1108
04 INJ 749-CHOKE 50/64-TBG 300# PSI-CSG 1190# PSI

LABEL: 801113
DAILY COST: 801113
CUM COST: 132582
DATE: 11-11 AND 11-12-80
ACTIVITY: 11-11-80 ACTIVITY: OIL 451-WTR 470-MCF GAS 1038
02 64/64 CHK INJ 732-250 TBG PSI-1200 CSG PSI
03 11-12-80 ACTIVITY: OIL 373-WTR 463-MCF GAS 1038
04 64/64 CHK INJ 694-250 TBG PSI-1190 CSG PSI

LABEL: -----
CUM COST: 132582
DATE: 11-13 AND 11-14-80
ACTIVITY: 11-13-80 358 OIL- 423 WTR- 1146 MCF GAS- 666 INJ.
02 225# TBG PSI- 64/64 CHOKE- 1190 # CSG. PSI
03 11-14-80 362 OIL- 442 WTR- 1281 MCF GAS- 754 INJ.

PAGE 6

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 345
ISSUED 12/29/80

04 225# TBG. PSI.- 64/64 CHOKE- 1190# CSG. PSI.

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

MIT IN TRIPLICATE
(Other instructions on
reverse side)

010932

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR ANR Limited Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.* See also space 17 below.) At surface See attached list		8. FARM OR LEASE NAME <i>Hanson Trust</i>
14. PERMIT NO. <i>43-013-30109</i>		9. WELL NO. <i>1-5B3</i>
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA <i>Sec. 5 2s 3w</i>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH <i>Duchesne</i>
		13. STATE

RECEIVED
DEC 31 1986

DIVISION OF
OIL, GAS & MINING

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) - Change Operator

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED

Don McNeil

TITLE

Dist. Land Mgr.

DATE

12/24/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

UTEX OIL CO.
% SHELL WESTERN E&P INC.PO BOX 576
HOUSTON TX 77001
ATTN: R.T. KENT, OIL ACCT.Operator name
change

Utah Account No. N0840

Report Period (Month/Year) 8 / 84

Amended Report ☐

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
FARNSWORTH 1-07B4	4301330097	01600 02S 04W 7	WSTC	51	0	0	0	0
FARNSWORTH 1-13B5	4301330092	01610 02S 05W 13	WSTC	21	685	2847	4206	
BROTHERSON 1-10B4	4301330110	01615 02S 04W 10	WSTC	0	0	0	0	
BROTHERSON 2-10B4	4301330443	01615 02S 04W 10	WSTC	23	2785	1640	12686	
CHARTWELL 1-21A4	4301330101	01620 01S 04W 21	GRRV	23	1604	1584	6220	
POWELL 1-33A3	4301330105	01625 01S 03W 33	WSTC	0	0	0	0	
BADCOCK 1-12B4	4301330104	01630 02S 04W 12	WSTC	22	923	1016	7871	
HANSON TRUST 1-05B3	4301330109	01635 02S 03W 5	GR-WS	11	576	1038	4377	
HANSON 1-32A3	4301330141	01640 01S 03W 32	WSTC	21	65	1069	3080	
FARNSWORTH 1-12B5	4301330124	01645 02S 05W 12	WSTC	31	2326	546	12710	
UTE TRIBAL 1-20B5	4301330376	01650 02S 05W 20	WSTC	17	1211	0	1160	
ELLSWORTH 1-08B4	4301330112	01655 02S 04W 8	WSTC	0	0	0	0	
ELLSWORTH 1-09B4	4301330118	01660 02S 04W 9	WSTC	20	758	418	4322	
TOTAL						10933	10218	56632

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

9-28-84

Authorized signature

Telephone



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

Page 2 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235

Report Period (Month/Year) 11 / 87

Amended Report ☐

Well Name	Producing	Days	Production Volume			
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)
UTE UNIT 1-34A4						
4301330076 01585 01S 04W 34	WSTC					
MONSEN 1-21A3						
4301330082 01590 01S 03W 21	GR-WS					
BROADHEAD 1-21B6						
4301330100 01595 02S 06W 21	WSTC					
FARNSWORTH 1-07B4						
4301330097 01600 02S 04W 7	WSTC					
FARNSWORTH 1-13B5						
4301330092 01610 02S 05W 13	WSTC					
BROTHERSON 1-10B4						
4301330110 01614 02S 04W 10	WSTC					
BROTHERSON 2-10B4						
4301330443 01615 02S 04W 10	WSTC					
CHATWIN 1-21A4						
4301330101 01620 01S 04W 21	GRRV					
POWELL 1-33A3						
4301330105 01625 01S 03W 33	WSTC					
BABCOCK 1-12B4						
4301330104 01630 02S 04W 12	WSTC					
HANSON TRUST 1-05B3						
4301330109 01635 02S 03W 5	GR-WS					
HANSON 1-32A3						
4301330141 01640 01S 03W 32	WSTC					
FARNSWORTH 1-12B5						
4301330124 01645 02S 05W 12	WSTC					
TOTAL						

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

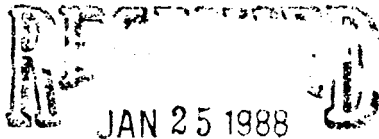
Authorized signature

Telephone



ANR Production Company
a subsidiary of The Coastal Corporation

012712



DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

N0675 ←

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

The computer shows the ANR Limited wells listed under account no. N0235.
DTS
1-26-88

CC: AWS

CTE:mmw

Lisha,

I don't see any problem w/this. I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.) No Entity Number changes are necessary. DTS 1-26-88

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented	
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1200' FNL & 1140' FEL NENE		8. FARM OR LEASE NAME Hanson Trust	
14. PERMIT NO. 43-013-30109		9. WELL NO. 1-5B3	
15. ELEVATIONS (Show whether SP, RT, GR, etc.) 6086' GL (ungraded)		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Section 5, T2S, R3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDISING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐(Other) Convert Gas Lift to Rod Pump ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company proposes to convert the above-referenced well from gas lift to rod pump to reduce lifting costs and to increase production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Green Danni Dey
Green Danni Dey

TITLE Regulatory Analyst

DATE June 2, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented	
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1200' FNL & 1140' ^{FEL} EWL (NENE)		8. FARM OR LEASE NAME Hanson Trust	
14. PERMIT NO. 43-013-30109		9. WELL NO. 1-5B3	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6086' GL (ungraded)		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 5, T2S-R3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other) Gas Lift to Rod Pump Conversion XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/15/88-7/20/88; Above-referenced well was converted from gas lift to rod pump.

RECEIVED
JUL 26 1988DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Eileen Danni Dey

TITLE Regulatory Analyst

DATE July 22, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 12, 1988

Ms. Eileen Dey
ANR Production Company
P.O. Box 749
Denver, Colorado 80201-0749

Dear Ms. Dey:

RE: Approvals for Conversion of Artificial Lift Equipment

Based on our recent telephone conversation, I reviewed our records for the eight wells listed on the attached table. During June and July of this year, the Division of Oil, Gas and Mining received both preliminary and subsequent sundry notices which indicated that the eight wells were converted from gas lift to rod pump. The sundry notices were recorded and filed but the Division took no action to approve or acknowledge receipt of the documents. This letter will attempt to better explain the procedures regarding submittal and approval of sundry notices.

The types of operations for which the Division requires a notice of intent include any workover or other downhole operation on a well which affects the producing zone of the well. Such activities include recompletions, plug backs, plug and abandonment, perforation and reperforation, acid stimulation, fracture stimulation, etc. The sundry notice form (DOGM form 5) should be used for submitting a notice of intent to the Division. In all cases where notice of intent is required, approval must be obtained either verbally or in writing prior to commencing such operations. After the operation has been performed, the operator should submit a subsequent notice using the sundry notice form which provides the details of the work performed and any modifications to a previously stated plan of operations.

Sundry notice forms should also be utilized for requests for approval or notification to the Division of gas venting or flaring, testing activities, leaks or spills, undesirable events, or other conservation related operation. Approval of such activities may be required contingent upon whether advance knowledge of the operation was available and whether the activity was an emergency necessitated by prudent operations. For example, gas venting or flaring normally requires prior approval; however, in cases of emergencies, reasonable amounts of gas may be vented or flared without approval as long as the Division is timely notified and the operator acts to control the emergency condition.

Page 2
Ms. Eileen Dey
December 12, 1988

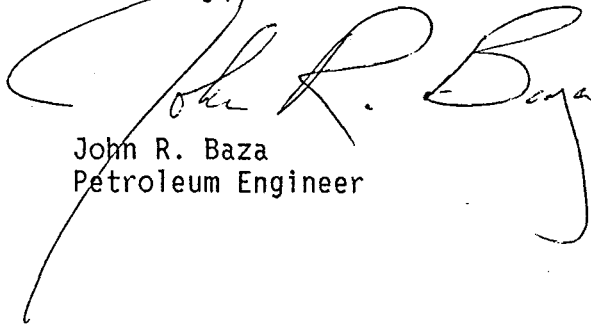
The Division does not normally require prior notice of intent and approval of other surface operations or routine maintenance activities unless such notice has been required under a condition of approval, by a formal request for action by the Division, or by order of the Board of Oil, Gas and Mining. However, if an operation causes a substantial change in production or disposition of product from a well, it would be helpful to receive a short explanation from the operator. In such circumstances, subsequent notice of well activities is adequate and sufficient. The Division will not normally respond to subsequent notification of work performed, and such documents will simply be recorded and filed in Division records.

Another situation in which sundry notice forms may be used is notification of change of operator on a well. Again, this is not a circumstance that the Division must approve; however, the Division must receive prompt notification of operator changes from both the previous operator and the new operator of any well in the state. The Division will record any operator changes upon receipt of notification from both parties, and no other response or action will be taken by the Division.

In the case of the eight wells on the attached list, it is not necessary to provide notice of intent or obtain approval from the Division for conversion of the artificial lift equipment as long as no other associated downhole work is involved. For this reason, the Division did not respond to your submitted sundry notices. Any documents of this type which you might submit in the future will normally be recorded and filed as information items.

I hope this clarifies the procedures for sundry notice submittal and approval. If you have any other questions or concerns, please do not hesitate to contact me.

Sincerely,

A handwritten signature in dark ink, appearing to read "John R. Baza", is written over the typed name and title.

John R. Baza
Petroleum Engineer

Attachment
cc: D. R. Nielson
R. J. Firth
Well files
OI2/22-23

ANR PRODUCTION COMPANY

<u>Well Name & Number</u>	<u>API Number</u>	<u>Section, Township & Range</u>
Hanson 1-32A3	43-013-30141	32, 1 South, 3 West
Jenkins 1-1B3	43-013-30175	1, 2 South, 3 West
Hansen Trust 1-5B3	43-013-30109	5, 2 South, 3 West
Hanson 1-9B3	43-013-30144	9, 2 South, 3 West
Evans 1-19B3	43-013-30265	19, 2 South, 3 West
Brotherson 1-10B4	43-013-30110	10, 2 South, 4 West
Brotherson 1-26B4	43-013-30336	26, 2 South, 4 West
Potter 1-14B5	43-013-30127	14, 2 South, 5 West

OI2/24

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: See Attached
2. Name of Operator: Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name: See Attached
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. Unit Agreement Name: See Attached
4. Location of Well Footages: See Attached QQ, Sec., T., R., M.: See Attached	8. Well Name and Number: See Attached 9. API Well Number: See Attached 10. Field and Pool, or Wildcat: See Attached
County: See Attached State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

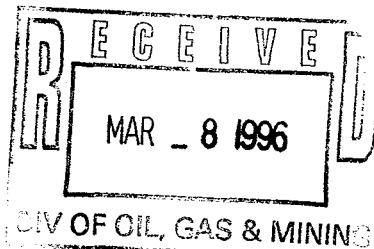
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13. Name & Signature: Sheila Bremer Title: Coastal Oil & Gas Corporation Date: 03/07/96
Sheila Bremer
Environmental & Safety Analyst

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *BIT*

1-REC-7-57
2-DTS 8-FILE
3-VLD
4-RJT
5-DEC
6-FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) <u>COASTAL OIL & GAS CORP</u>	FROM (former operator) <u>ANR PRODUCTION CO INC</u>
(address) <u>PO BOX 749</u>	(address) <u>PO BOX 749</u>
<u>DENVER CO 80201-0749</u>	<u>DENVER CO 80201-0749</u>
phone <u>(303) 572-1121</u>	phone <u>(303) 572-1121</u>
account no. <u>N 0230 (B)</u>	account no. <u>N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30109</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- lec* 6. Cardex file has been updated for each well listed above.
- lec* 7. Well file labels have been updated for each well listed above.
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated 19 . *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

*9/60311 This change involves Fee lease / non C.A. wells ~~only~~ in State lease wells.
C.A. & Indian lease wells will be handled on separate change.*

9/60412 BLM/SL Aprv. C.A.'s 4-11-96.

9/60820 BIA Aprv. CA's 8-16-96.

9/60329 BIA Aprv. Indian Lease wells 3-26-96.

WE71/34-35

** 9/61107 Lemicy 2-582/43013-30784 under review at this time; no dg. yet!*

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Brotherson 1-33A4	43-013-30272	Patented 1680	N/A	N/A	820' FNL & 660' FEL	NENE, 33-1S-4W	Altamont	Duchesne
Brotherson 2-10B4	43-013-30443	Patented 1615	N/A	N/A	1241' FSL & 1364' FWL	SESW, 10-2S-4W	Altamont	Duchesne
Brotherson 2-14B4	43-013-30815	Fee 10450	N/A	N/A	2557' FSL & 1642' FWL	NESW, 14-2S-4W	Altamont	Duchesne
Brotherson 2-15B4	43-013-31103	Fee 1771	N/A	N/A	996' FWL & 1069' FSL	SWSW, 15-2S-4W	Altamont	Duchesne
Brotherson 2-22B4	43-013-31086	Fee 1782	N/A	N/A	1616' FWL & 1533' FSL	NESW, 22-2S-4W	Altamont	Duchesne
Brotherson 2-2B5	43-013-31302	Fee 11342	N/A	N/A	1034' FSL & 2464' FEL	SWSE, 2-2S-5W	Altamont	Duchesne
Christensen 2-29A4	43-013-31303	Fee 11235	N/A	N/A	1425' FSL & 2131' FEL	NWSE, 29-1S-4W	Altamont	Duchesne
Crook 1-6B4	43-013-30213	Patented 1825	N/A	N/A	2485' FNL & 1203' FEL	SENE, 6-2S-4W	Altamont	Duchesne
Dastrup 2-30A3	43-013-31320	Fee 11253	N/A	N/A	1250' FSL & 1229' FWL	SWSW, 30-1S-3W	Altamont	Duchesne
Doyle 1-10B3	43-013-30187	Patented 1810	N/A	N/A	2382' FNL & 2157' FWL	SENE, 10-2S-3W	Bluebell	Duchesne
Duncan 2-9B5	43-013-30719	Fee 2410	N/A	N/A	1701' FWL & 1554' FSL	NESW, 9-2S-5W	Altamont	Duchesne
Ehrich 3-11B5	43-013-31080	Fee 1691	N/A	N/A	1654' FSL & 1754' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Elder 1-13B2	43-013-30366	Patented 1905	N/A	N/A	1490' FNL & 1334' FEL	SWNE, 13-2S-2W	Bluebell	Duchesne
Ellsworth 1-17B4	43-013-30126	Patented 1695	N/A	N/A	763' FNL & 1189' FEL	NENE, 17-2S-4W	Altamont	Duchesne
Ellsworth 1-19B4	43-013-30183	Patented 1760	N/A	N/A	2043' FNL & 1764' FEL	SWNE, 19-2S-4W	Altamont	Duchesne
Ellsworth 1-20B4	43-013-30351	Patented 1900	N/A	N/A	1744' FNL & 1342' FEL	SWNE, 20-2S-4W	Altamont	Duchesne
Ellsworth 1-8B4	43-013-30112	Fee 1655	N/A	N/A	1755' FNL & 2377' FEL	SWNE, 8-2S-4W	Altamont	Duchesne
Ellsworth 2-17B4	43-013-31089	Fee 1696	N/A	N/A	1355' FWL & 1362' FSL	NESW, 17-2S-4W	Altamont	Duchesne
Ellsworth 2-19B4	43-013-31105	Fee 1761	N/A	N/A	1402' FSL & 1810' FWL	NESW, 19-2S-4W	Altamont	Duchesne
Ellsworth 2-20B4	43-013-31090	Fee 1902	N/A	N/A	677' FWL & 1611' FSL	NWSW, 20-2S-4W	Altamont	Duchesne
Ellsworth 3-20B4	43-013-31389	Fee 11488	N/A	N/A	1500' FNL & 1203' FWL	SWNW, 20-2S-4W	Altamont	Duchesne
Farnsworth 1-12B5	43-013-31024	30124 Patented 1645	N/A	N/A	2479' FNL & 1503' FEL	SWNE, 12-2S-5W	Altamont	Duchesne
Farnsworth 1-13B5	43-013-30092	Patented 1610	N/A	N/A	670' FNL & 1520' FEL	NWNE, 13-2S-5W	Altamont	Duchesne
Farnsworth 1-7B4	43-013-30097	Patented 1600	N/A	N/A	1923' FNL & 1095' FEL	SENE, 7-2S-4W	Altamont	Duchesne
Farnsworth 2-12B5	43-013-31115	Fee 1646	N/A	N/A	993' FSL & 768' FWL	SWSW, 12-2S-5W	Altamont	Duchesne
Farnsworth 2-7B4	43-013-30470	Patented 1935	N/A	N/A	1292' FSL & 1500' FWL	SESW, 7-2S-4W	Altamont	Duchesne
Fieldstead 2-28A4	43-013-31293	Fee 11177	N/A	N/A	2431' FSL & 2212' FWL	NESW, 28-1S-4W	Altamont	Duchesne
Galloway 1-18B1	43-013-30575	Fee 2365	N/A	N/A	1519' FNL & 1565' FEL	SWNE, 18-2S-1W	Bluebell	Duchesne
Hanskutt 2-23B5	43-013-30917	Fee 9600	N/A	N/A	951' FSL & 761' FWL	SWSW, 23-2S-5W	Altamont	Duchesne
Hanson 1-24B3	43-013-30629	Fee 2390	N/A	N/A	1354' FNL & 1540' FWL	NENW, 24-2S-3W	Bluebell	Duchesne
Hanson 2-9B3	43-013-31136	Fee 10455	N/A	N/A	1461' FWL & 1531' FSL	NESW, 9-2S-3W	Altamont	Duchesne
Hanson Trust 1-32A3	43-013-30141	Patented 1640	N/A	N/A	671' FNL & 1710' FEL	NWNE, 32-1S-3W	Altamont	Duchesne
Hanson Trust 1-5B3	43-013-30109	Patented 1635	N/A	N/A	1200' FNL & 1140' FWL	NENE, 5-2S-3W	Altamont	Duchesne
Hanson Trust 2-29A3	43-013-31043	Fee 10205	N/A	N/A	1857' FWL & 1394' FSL	NESW, 29-1S-3W	Altamont	Duchesne
Hanson Trust 2-32A3	43-013-31072	Fee 1641	N/A	N/A	1141' FWL & 1602' FSL	NWSW, 32-1S-3W	Altamont	Duchesne
Hanson Trust 2-5B3	43-013-31079	Fee 1636	N/A	N/A	1606' FSL & 1482' FWL	NESW, 5-2S-3W	Altamont	Duchesne
Hartman 1-31A3	43-013-30093	Fee 5725	N/A	N/A	1019' FNL & 1024' FEL	NENE, 31-1S-3W	Altamont	Duchesne
Hartman 2-31A3	43-013-31243	Fee 11026	N/A	N/A	2437' FSL & 1505' FWL	SWSW, 31-1S-3W	Altamont	Duchesne
Hunt 1-21B4	43-013-30214	Patented 1840	N/A	N/A	1701' FNL & 782' FEL	SENE, 21-2S-4W	Altamont	Duchesne
Hunt 2-21B4	43-013-31114	Fee 1839	N/A	N/A	1512' FWL & 664' FSL	NESW, 21-2S-4W	Altamont	Duchesne
Iorg 2-10B3	43-013-31388	Fee 11482	N/A	N/A	738' FNL & 660' FEL	NENE, 10-2S-3W	Altamont	Duchesne
Lake Fork 3-15B4	43-013-31358	Fee 11378	N/A	N/A	1300' FNL & 1450' FWL	NENW, 15-2S-4W	Altamont	Duchesne
Lawrence 1-30B4	43-013-30220	Fee 1845	N/A	N/A	919' FNL & 1622' FEL	NWNE, 30-2S-4W	Altamont	Duchesne
Lawson 1-28A1	43-013-30358	Fee 1901	N/A	N/A	2275' FSL & 1802' FEL	NWSE, 28-1S-1W	Bluebell	Duchesne
Lazy K 2-14B3	43-013-31354	Fee 11452	N/A	N/A	1670' FSL & 1488' FEL	NWSE, 14-2S-3W	Bluebell	Duchesne
Lindsay 2-33A4	43-013-31141	Fee 10457	N/A	N/A	1499' FWL & 663' FSL	SESW, 33-1S-4W	Altamont	Duchesne
Lotridge Gates 1-3B3	43-013-30117	Patented 1670	N/A	N/A	965' FNL & 750' FEL	NENE, 3-2S-3W	Altamont	Duchesne
Matthews 2-13B2	43-013-31357	Fee 11374	N/A	N/A	858' FNL & 1098' FWL	NWNW, 13-2S-2W	Bluebell	Duchesne
Meeks 3-8B3	43-013-31377	Fee 11489	N/A	N/A	1065' FNL & 1124' FWL	NWNW, 8-2S-3W	Altamont	Duchesne

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY: _____

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

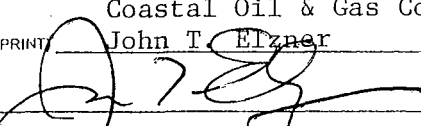
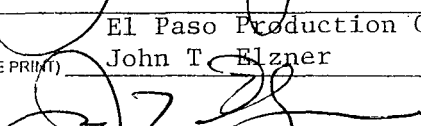
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

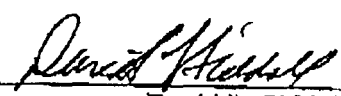
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION


David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MILES 2-3B3	43-013-31261	11102	03-02S-03W	FEE	OW	P
RUST 1-4B3	43-013-30063	1575	04-02S-03W	FEE	OW	P
RUST 3-4B3	43-013-31070	1576	04-02S-03W	FEE	OW	P
HANSON TRUST 1-5B3	43-013-30109	1635	05-02S-03W	FEE	OW	P
HANSON TRUST 2-5B3	43-013-31079	1636	05-02S-03W	FEE	OW	P
CHRISTENSEN 2-8B3	43-013-30780	9355	08-02S-03W	FEE	OW	P
MEEKS 3-8B3	43-013-31377	11489	08-02S-03W	FEE	OW	P
HANSON 2-9B3	43-013-31136	10455	09-02S-03W	FEE	OW	P
DOYLE 1-10B3	43-013-30187	1810	10-02S-03W	FEE	OW	P
IORG 2-10B3	43-013-31388	11482	10-02S-03W	FEE	OW	P
RUDY 1-11B3	43-013-30204	1820	11-02S-03W	FEE	OW	P
LAZY K 2-11B3	43-013-31352	11362	11-02S-03W	FEE	OW	P
JENKINS 2-12B3 (CA 96-79)	43-013-31121	10459	12-02S-03W	FEE	OW	P
FLYING DIAMOND ROPER 1-14B3	43-013-30217	1850	14-02S-03W	FEE	OW	P
LAZY K 2-14B3	43-013-31354	11452	14-02S-03W	FEE	OW	P
BODRERO 1-15B3	43-013-30565	2360	15-02S-03W	FEE	OW	S
LINMAR HANSON 1-16B3	43-013-30617	9124	16-02S-03W	FEE	OW	P
EVANS UTE 2-17B3 (CA 96-104)	43-013-31056	5336	17-02S-03W	FEE	OW	P
MYRIN 2-18B3 (CA 70814)	43-013-31297	11475	18-02S-03W	FEE	OW	P
EVANS 1-19B3 (CA 96-78)	43-013-30265	1776	19-02S-03W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/03/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/03/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/03/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8/15/01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator):

N1845-El Paso Production O&G Company

1001 Louisiana Street

Houston, TX 77002

Phone: 1 (713) 420-2300

TO: (New Operator):

N3065-El Paso E&P Company, LP

1001 Louisiana Street

Houston, TX 77002

Phone: 1 (713) 420-2131

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2)Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY N1845		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
COUNTY: UINTAH & DUCHESNE		STATE: UTAH

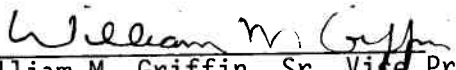
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE JUNE 30, July 1, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

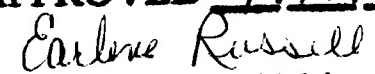
EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. N3065
1001 Louisiana
Houston, TX 77002


William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE AUTHORIZED REGULATORY AGENT
SIGNATURE 	DATE 6/20/2006

(This space for State use only)

APPROVED 7/19/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST, SUITE 1900 CITY Denver STATE CO ZIP 80202	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 291-6475	8. WELL NAME and NUMBER: Hanson Trust 1-5B3
9. API NUMBER: 4301330109	10. FIELD AND POOL, OR WILDCAT: Altamont

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1200' FNL, 1140' FEL

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 5 T2S R3W

STATE: UTAH

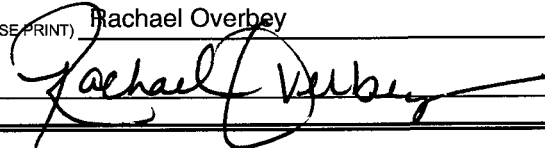
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Surface Meter
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Commingle

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well is commingled at surface meter with the Rust 1-4B3 API# 43-013-30063 and the Lotridge Gates 1-3B3 API# 43-013-30117

NAME (PLEASE PRINT) Rachael Overbey TITLE Engineering Tech

SIGNATURE  DATE 7/16/2008

(This space for State use only)

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AUG 05 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST, SUITE 1900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1200' FNL, 1140' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 5 T2S R3W		8. WELL NAME and NUMBER: Hanson Trust 1-5B3
PHONE NUMBER: (303) 291-6475		9. API NUMBER: 4301330109
		10. FIELD AND POOL, OR WILDCAT: Altamont
		COUNTY: Duchesne
		STATE: UTAH


11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/17/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PERFORMED THE FOLLOWING WORK ON THE SUBJECT WELL BETWEEN 7/11/2008 AND 7/17/2008:

TOOH W/ RODS AND ROD FISH. PUMP 20 BBLS DIESEL W/ 3 DRUMS PARIFFIN CHEM, PUMPED 5,000 GAL ACID FOLLOWED BY 70 BBLS 2% KCL DOWN TBG. SHUT DOWN AND TIED INTO CSG AND PUMPED 130 BBLS 2% KCL. POOH W/ TBG. RIH W/ 2-7/8" TBG. SET TAC @ 9908' W/ 20,000# TENSION. RIH W/ ROD STRING AND SEAT PUMP. PRESS TEST TO 1000 PSI, GOOD.

RETURN WELL TO PRODUCTION ON 7/17/2008.

NAME (PLEASE PRINT) LISA PRETZ	TITLE ENGINEERING TECH
SIGNATURE 	DATE 8/26/2008

(This space for State use only)

RECEIVED

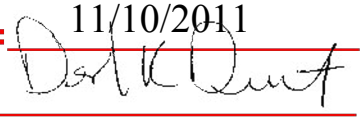
SEP 09 2008

DIV. OF OIL, GAS & MINING

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2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		8. WELL NAME and NUMBER: HANSON TRUST 1-5B3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1200 FNL 1140 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 05 Township: 02.0S Range: 03.0W Meridian: U		9. API NUMBER: 43013301090000
PHONE NUMBER: 713 420-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/15/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. El Plans to perforate new intervals in the LGR and Wasatch and acidize. See attached procedure for detail.		
Approved by the Utah Division of Oil, Gas and Mining Date: 11/10/2011 By: <u>Derek Duff</u>		
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 420-5038
SIGNATURE N/A		TITLE Sr. Regulatory Analyst
DATE 11/3/2011		

Hanson Trust 1-5B3 Procedure Summary

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- Set CIBP at 11,330' and dump 10' cement on plug
- Perforate new intervals in the Lower Green River and Wasatch from (9,867'-11,066')
- Acidize new perforations with 46,000 gals of 15% HCL in three separate stages using retrievable bridge plugs
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production

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SIGNATURE N/A		TITLE Sr. Regulatory Analyst			
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		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/7/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
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	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached operations summary for details.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 11, 2012

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A		DATE 1/11/2012

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	HANSON TRUST 1-5B3		
Project	ALTAMONT FIELD	Site	HANSON TRUST 1-5B3
Rig Name/No.	BASIC/1584	Event	RECOMPLETE LAND
Start Date	12/15/2011	End Date	
Spud Date	7/3/1972	UWI	005-002-S 003-W 30
Active Datum	GROUND LEVEL @6,100.0ft (above Mean Sea Level)		
Afe No./Description	155881/44109 / HANSON TRUST 1-5 B3		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
12/16/2011	10:00 10:30	0.50	MIRU	28		P		HELD SAFETY MEETING ON ROADING RIG FILLED OUT JSA
	10:30 12:30	2.00	MIRU	01		P		MOVED RIG FROM THE 3-9B3 TO THE 1-5 B3 SLID ROTAFLEX, RU RIG,
	12:30 13:30	1.00	PRDHEQ	06		P		PULLED PUMP OF SEAT, FLUSHED TBG W/ 60 BBLs.
	13:30 16:00	2.50	PRDHEQ	39		P		TOOH W/ 113-1", 128-7/8", 136-3/4 AND 24-1" AND PUMP
	16:00 16:30	0.50	WBP	16				CHANGED OVER TO PULL TBG SECURED WELL SDFN.
12/17/2011	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON NU BOP AND BODY POSITIONING FILLED OUT JSA
	7:30 10:00	2.50	PRDHEQ	16		P		ND WELLHEAD, NU BOP, RU RIG FLOOR RELEASED TAC
	10:00 16:00	6.00	PRDHEQ	39		P		RU CAPILLARY SPOOLER TOOH W/ 320-JTS 2 7/8 N-80EUE TBG, TAC, 7-JTS 2 7/8 N-80 EUE TBG. SN, 2 7/8 TBG SUB, 4 1/2 PBGA, 4-JTS 2 7/8 N-80 EUE TBG, 2 7/8 SOLID PLUG AND 5 3/4 NO-GO. FLUSHING TBG AS NEEDED W/ 250 BBLs KCL,
	16:00 17:00	1.00	WBP	39		P		RIH W/ 6 1/8 BIT, 7" SCRAPER, X-OVER AND 40-JTS 2 7/8 N-80 EUE TBG. EOT @ 1249 SECURED WELL SDFN.
12/18/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG
	7:00 13:00	6.00	WBP	39		P		CSIP 50 PSI TSIP 0 PSI BLED OFF AND OPEN WELL CONTINUE TALLY IN HOLE w 6 1/8" BIT AND 7" CSG SCRAPER TAG LINER TOP AT 11078' TM w TTL OF 358 JTS OF 2 7/8" TBG
	13:00 15:30	2.50	WBP	39		P		L/D 4 JTS OF 2 7/8" TBG CONT TOH TO DERRICK w 74JTS TONGS FAILED UNABLE TO GET PARTS IN TIME TO CONTINUE EOT 8592' SECURE WELL SDFW
12/19/2011								NO ACTIVITY DOWN FOR THE WEEKEND
12/20/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG
	7:00 10:30	3.50	WBP	39		P		TSIP 200 PSI CSIP 200 PSI BLED OFF WELL FINISH TOH w 2 7/8" TBG LD 7" CSG SCRAPER AND 6 1/8" BIT
	10:30 15:00	4.50	WBP	39		P		P/U 4 1/8" BIT AND 5" CSG SCRAPER TIH w 15 JTS OF 2 3/8" TBG CHANGE HANDLING TOOLS CONT TIH w 354 JTS 2 7/8" TBG TO 11350'
	15:00 16:30	1.50	WBP	39		P		TOH L/D 28 JTS OF 2 7/8" EOT 10553' SECURE WELL SDFN
12/21/2011	6:00 7:00	1.00	WBP	28		P		CREW TRAVEL TO LOCATION HSM RITE AND REVIE JSA TOPIC; SCANNING TBG

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
	7:00 7:30	0.50	WBREMD	39		P		CSIP 100 PSI TSIP 100 PSI BLED OFF PRESSURE
	7:30 11:00	3.50	WBREMD	39		P		R/U SCAN EQUIPMENT TOH SCANNING TBG
	11:00 13:00	2.00	WBREMD	39		P		RIG TONGS FAILED WAIT ON NEW TONGS...MOVE 3 1/2" TBG
	14:30 18:00	3.50	WBP	39		P		CONT TOH SCANNING TBG...SCAN TTL OF 325 JTS OF 2 7/8" TBG L/D 146 JTS FAILED SCAN R/D SCANNING EQUIPMENT L/D 15 JTS OF 2 3/8" WORK STRING...PULL OUT OF HOLE WITH OUT 5" CSG SCRAPER AND BIT...SECURE WELL SDFN
12/22/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WTRITE AND REVIEW JSA TOPIC; PICKING UP TBG USEING A CATWALK
	7:00 9:00	2.00	WBP	52		P		MOVE IN 2 3/8" AND 2 7/8" TBG
	9:00 15:30	6.50	WBP	52		P		P/U 2 3/8" EUE 8RD X 2 3/8" REG BIT SUB TALLY AND TIH w 52 JTS OF 2 3/8" TBG X/O AND CAHNGE HANDLING TOOLS CONT TIH w 2 7/8" TBG
	15:30 16:00	0.50	WBP	52		P		ENGAGE FISH AT 12610' T.M. w 402 JTS OF TBG WORK TORQUE TO 1500 FT/LBS 6 ROUNDS IN 6 ROUNDS BACK
	16:00 17:30	1.50	WBREMD	52		P		TRIP OUT OF LINER w 60 JTS L/D 22 JTS of 2 7/8" TBG EOT 10048' SECURE WELL SDFN
12/23/2011	6:00 8:30	2.50	WBP	28		P		BASIC SAFTEY MEETING CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG
	8:30 13:30	5.00	WBP	39		P		TSIP 100 PSI CSIP 100 PSI BLED OF PRESSURE CONT TOH w 2 7/8" TBG CHANGE HANDLING TOOLS CONT w 2 3/8" TBG RECOVER 5" CSG SCRAPER AND BIT L/D SAME
	13:30 15:00	1.50	WBP	22		P		R/U WIRELINE TRUCK TIH w GR/CCL LOGGING TOOLS LOG FROM TOP OF LINER AT 11089' TO 9850' CORRELATE TO COMPENSATED DENSITY LOG 9/26/1972 TOH w LOGGING TOOLS L/D SAME
	15:00 17:30	2.50	WBP	26		P		P/U 5" CBP RIH AND SET AT 11330' TOH L/D SETTING TOOL P/U DUMP BAILER RIH DUMP 10' OF CMT...TOC 11320' TOH L/D BAILER R/D WIRELINE SECURE WELL SDFN
12/24/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PICKING UP 3 1/2" TBG
	7:00 11:00	4.00	PRDHEQ	39		P		CSIP 50 PSI BLED OFF PRESSURE TIH w 53 JTS OF 2 3/8" TBG FLUSH TBG w 15 BBLs OF HOT 2% KCL TOH L/D 2 3/8" TBG
	11:00 17:30	6.50	PRDHEQ	39		P		P/U 5" PKR TALLY AND P/U 289 JTS OF 3 1/2" TBG EOT 9222' SECURE WELL SDFH
12/25/2011								NO ACTIVITY DOWN FOR HOLIDAY
12/26/2011								NO ACTIVITY DOWN FOR HOLIDAY
12/27/2011								NO ACTIVITY DOWN FOR HOLIDAY
12/28/2011	6:00 7:00	1.00	STG01	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; WORKING WITH ACID
	7:00 13:00	6.00	STG01	39		P		TSIP 50 PSI CSIP 50 PSI BLED OFF PRESSURE CONTINUE TIH w 35 JTS OF 3 1/2" TBG SET 5" PKR AT 11153' R/U FRAC VALVE MIRU PUMP EQUIPMENT OFF LOAD ACID TO ACID TANK
	13:00 15:30	2.50	STG01	35		P		TEST PMP AND LINE TO 9000 PSI OPEN WELL 0 PSI PMP 4000 GALS OF ACID DROP 46 BIOBALLS PMP 4000 GALS OF ACID FLUSH w 115 BBLs OF 2% KCL ISDP-1600 PSI, 5MIN 0 PSI SHUT WELL IN FOR 30 MIN... AVE RATE 13.1 BPM MAX RATE 16 BPM AVE PSI 4198 MAX PSI 8000 PSI...TTL PUMP 131 BBLs OF KCL 190 BBLs OF ACID
	15:30 17:30	2.00	STG01	39		P		N/D FRAC VALVE RELEASE 5" PKR SOH w 100 JTS OF 3 1/2" TBG EOT 8007' SECURE WELL DRAIN PMP AND LINE SDFN
12/29/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG
	7:00 11:00	4.00	PRDHEQ	39		P		CSIP 50 PSI TSIP 50 PSI BLED OFF PRESSURE CONTINUE TOH w 3 1/2" TBG L/D 5" PKR

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	11:00 17:30	6.50	STG02	21		P		R/U WIRELINE TRUCK PERFORATE STG 2 START ON STG 3 w 3 1/8" GUNS 3 SPF 120 DEG w 22.7 GRAM CHARGE SECURE WELL SDFN
12/30/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; WIRELINE
	7:00 10:30	3.50	STG03	21		P		CSIP 50 PSI BLEED OFF PRESSURE CONTINUE PERFORATING STG 3 CORRELATED TO COMPENSATED FORMATION DENSITY LOG 8/19/72 RUN 1...HAUL IN AND HEAT WTR
	10:30 14:30	4.00	STG02	39		P		P/U 7" PLUG AND PKR TIH w 351 JTS OF 3 1/2" TBG SET 7" PLUG AT 11070' SET PKR AT 10683' N/U FRAC VALVE
	14:30 17:00	2.50	STG02	35		P		MIRU PUMP EQUIPMENT OFF LOAD ACID
	17:00 20:00	3.00	STG02	35		P		PUMP STG 2; TEST PMP AND LINE TO 9000 PSI OPEN WELL 0 PSI PMP 9240 GALS OF ACID WELL COMMUNICATING FLUSH w 106 BBLS OF 2% KCL R/D PUMP LINES RELEASE PKR TOH ABOVE PERFS R/U FRAC VALVE EOT 9823 SECURE WELL SDFN
12/31/2011	6:00 7:00	1.00	STG03	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PUMPING ACID
	7:00 9:00	2.00	STG03	35		P		CSIP 0 TSIP 0 FILL ANNULAS w 104 BBLS OF 2% KCL AND TEST PKR TO 1000 PSI TEST GOOD R/U PUMP AND LINES
	9:00 11:30	2.50	STG03	35		P		AS PER SAM TISCI COMBINE STG 2 & 3 PMP 9760 GALS OF ACID REMAINING FROM STG 2 WITH 19000 STG 3 TTL OF 28760 GALS OF ACID...TEST PMP AND LINES TO 9000 PSI PMP 14380 GASL DROP 780 BIO BALLS PMP 14380 GALS OF ACID FLUSH w 144 BBLS OF 2% KCL ISDP-1740 PSI, 5MIN 1400 PSI 10 MIN 1320 PSI 15 MIN 1150 PSI SHUT WELL IN FOR 30 MIN R/D PMP EQUIPMENT R/U FLOW BACK AVE RATE 14 BPM MAX RATE 16 BPM AVE PSI 6500 MAX PSI 7500
	11:30 14:00	2.50	STG03	35		P		OPEN WELL ON A 12/64 CHOCK TURN WELL OVER TO FLOW BACK
1/1/2012								NO ACTIVITY DOWN FOR HOLIDAY
1/2/2012								NO ACTIVITY DOWN FOR HOLIDAY
1/3/2012								NO ACTIVITY DOWN FOR HOLIDAY
1/4/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; LAYING DOWN 3 1/2" TBG
	7:00 9:00	2.00	PRDHEQ	17		P		TSIP 0 PSI CSIP 0 BLEED OFF PRESSURE R/U HOT OIL TRUCK FLUSH FLOW BACK LINE TANK BLEED OFF PRESSURE
	9:00 17:30	8.50	PRDHEQ	39		P		R/D FRAC VALVE TIH w 40 JTS OF 3 1/2" TBG RETIEVE 7" PLUG TOH w 42 JTS TOOLS START DRAGGING TBG PULLING WET ATTEMPT TO FLUSH TBG FAILED PRESSURE TO 1500 PSI SET 7" PLUG AT 9838' PULL 2 JTS OF 3 1/2" PKR EOT 9763' FLUSH TBG w 110 BBLS OF HOT 2 % KCL UNABLE TO MOVE PKR DOWN OR UP HOLE WORK TBG TO FREE PKR CIRC WELL w 265 BBLS OF 2% KCL CONTINUE TOH WITHOUT PLUG TTL OF 144 JTS OUT EOT 6547' SECURE WELL SDFN DRAIN PMP AND LINES
1/5/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG
	7:00 12:00	5.00	PRDHEQ	59		P		RIG WOULD NOT START (STARTER RELAY) WAIT ON PARTS AND MECHANIC REPLACE STARTER
	12:00 16:00	4.00	PRDHEQ	39		P		FINISH TOH L/D 211 JTS OF 3 1/2" TBG L/D 7" PKR RECOVER A SLIP AND DRAG BLOCK...BTM DRAG BLOCK AND SLIP HOUSING ON PKR DAMAGED MISSING A PEACE SLIP RETAINER...CHANGE HANDLING TOOLS FOR 2 7/8" TBG
	16:00 17:30	1.50	PRDHEQ	39		P		P/U RETRIEVING TOOL SIH w 164 JTS OF 2 7/8" TBG EOT 3906 SECURE WELL SDFN

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
1/6/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PICKING UP TBG
	7:00 12:30	5.50	PRDHEQ	39		P		TSIP 50 PSI CSIP 50 P/U 93 JTS OF 2 7/8" TBG CONT TRIPPING OUT OF THE DERRICK w 244 JTS OF 2 7/8" TBG FLUSH TBG w 60 BBLS OF 2% KCL
	12:30 15:30	3.00	PRDHEQ	39		P		RELEASE 7" PLUG TOH w 337 JTS L/D PLUG
	15:30 17:00	1.50	PRDHEQ	16		P		CLEAN WORK AREA R/D FLOOR N/U HYDRILL R/U FLOOR SECURE WELL SDFN
1/7/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING AND BANDING CAPILARY STRING
	7:00 15:30	8.50	PRDHEQ	39		P		CSIP 50 PSI BLED OFF WELL P/U BHA 5 3/4" NO-GO 2 JTS OF 2 7/8" N-80 8RD TBG 4' SLOTTED TBG SUB 2 7/8" PSN 4 JTS OF 2 7/8" N-80 8RD TBG 7" TAC w CARBIDE SLIPS 331 JTS OF 2 7/8" N-80 8RD TBG SPLICE CAP STRING SET TAC AT 10386' w 25K TENTION
	15:30 17:30	2.00	PRDHEQ	16		P		N/D HYDRILL N/D BOPE N/U WLL HEAD CHANGE HANDLING TOOLS SECURE WELL SDFN
1/8/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING RODS
	7:00 9:00	2.00	PRDHEQ	39		P		CSIP 50 PSI TSIP 50 PSI BLED OFF PRESSURE FLUSH TBG w 60 HOT 2% KCL WHILE FLUSHING TBG RACK OUT PMP AND LINES
	9:00 13:30	4.50	PRDHEQ	39		P		TIH w 24-1" RODS TOH L/D SAME P/U 2 1/2" X 1 1/2" X 38' RHBC PMP w 1 1/4" X 16' DIP TUBE 10-1 1/2" WB 136-3/4" RODS OUT OF DERRICK P/U 50-3/4" RODS w/g ON TOP OF TAPER RUN OUT DERRICK w 116-7/8" RODS TOH L/D 12-7/8" TIH w 103-1" RODS L/D 5-1" RODS SPACE OUT PMP w 2' PONY RODS P/U POLISH ROD SEAT PMP FILL TBG w 2 BBLS OF 2% KCL TEST AND STROKE TEST TO 1000 PSI TEST GOOD
	13:30 15:30	2.00	PRDHEQ	39		P		RDMO SLIDE ROTO FLEX HANG OFF RODS STRING TURN WELL OVER TO PRODUCTION

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HANSON TRUST 1-5B3	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013301090000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1200 FNL 1140 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 05 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/10/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached procedure for details.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 04, 2012

By: Derek Duff

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A		DATE 4/4/2012

Hanson 1-5B3 Procedure Summary

- POOH w/rods, pump, and tubing
- RIH w/bit and scraper to clean pipe
- RIH w/retrievable plug and packer to isolate leak interval
- Run caliper log to determine extent of casing leak
- Rig down and wait on repair design from caliper log results and mobilize equipment for the repair
- Rig up and seal casing leak with Weatherford's MetalSkin® expandable liner
- Pressure test casing to 1,000psi
- RIH w/tubing, pump, and rods to optimized depth
- Clean location and resume production

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

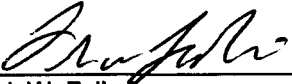
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

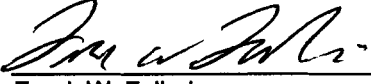
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HANSON TRUST 1-5B3	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013301090000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1200 FNL 1140 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 05 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/27/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="rod repair"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attachment for procedure.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: March 05, 2013

By: Derek Duff

NAME (PLEASE PRINT) Lisa Morales	PHONE NUMBER 713 997-3587	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 2/26/2013

Hanson 1-5B3 Rod Part Procedure Summary

- POOH w/rods & pump
- Acidize existing perms w/ 7,500 gal 15% HCl.
- RIH w/ pump and rod string
- Clean location and resume production